Revised 1-1-89 See Instructions at Buttom of Page

DISTRICE II P.O. Diawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOW	VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Amaca Produ		OIL AND NATOTIAL GAS	Well API No.
Vaguess			
Lycenous to tunk louser habet box)	Street, Farmin	Other (Please explain)	7401
New Well Recompletion	Change In Transporter of: Oil Dry Gas	] Effective 4-1-8	٠
Change in Operator  If change of operator give name	property	री	
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inc	duding Formation	Kind of Lease No.
Callegos Canyon U			State, Federal or Fee SF078904A
Unit LetterA	: 850 Feet From The	N Line and950	Peet From TheELine
Section 25 Townshi	ip 28N Range	12 W , NMPM, S	an Juan County
III. DESIGNATION OF TRAN	ISPORTER OF OIL AND NAT		County
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which a	pproved copy of this form is to be sent)
Meridian Dilla Name of Authorized Transporter of Casin	ghead Gas or Diy Gas 🔀	Addiess (Cive achiess to which a	Farmington NM 87499  pproved copy of this form is to be sent)
El Pase Natural (	Ogs Co.   Twp.   R	ge. Is gas actually connected?	10, becomington NM 87499
give location of tanks.	1 A 1 25 D8N112	W	When 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commi	ingling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Winkover D	cepen Plug Back Same Res'v )3if Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOWABLE ecovery of total volume of lead oil and m	institution of exception officially	6-46-4-4-4-4-5-6-6-1944
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, 8	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Sign
Actual Prod. During Test	Oil - lible.	Water - fible.	Gas- MCP
ZA A D BALESE E		ASS	8 80 9
GAS WELL Actual Prod. Test - MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chuke Size
UL OBED AROD GEDRUEIG	ATTE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation		OIL CONSE	ERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved _	100 17 1000
Shaw			APR 17 1989
Signature B. D. Shaw	Adm Sum	] -,	DEPOVISION DISTRICT #3
Printed Name	Adm. Supr	Titles	UPERVISION DISTRICT # 3
Date APR 17 1989	505) 325-8841. Telephone No.	•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.