Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

mergy, numerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III IOOD Rio Brazos Rd., Aztec, NSI 87410

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

I	REQUEST FOR ALLOWATO TRANSPORT O	ABLE AND AUTHORIZ VIL AND NATURAL GAV					
Operator A	cratur			Well API No.			
Address Produ	1	30-045-3128					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change In Transporter of: Oil Dry Gas Casinghead Gas Condensate	Effective 4-1-	<u>8740</u> 89	1			
If change of operator give name and address of previous operator	Towns on [1] Commune [7]			***************************************	····	<u></u> J	
II. DESCRIPTION OF WELL	The state of the s			· · · · · · · · · · · · · · · · · · ·			
Lesse Name Callegos Canyon U Location				1ca 5F078	1		
Unit Letter F	: 1850 Feet From The _	N	O Fc	et From The	W	Line	
Section 25 Townshi	p 28 N Range 18	Q W , NAIPM, S	San_I	วิบลก		County	
III. DESIGNATION OF TRAN	SPORTER OF OH, AND NATE						
Name of Authorized Transporter of Oil Meridian Dilla Name of Authorized Transporter of Casin El Pase Natural	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499						
If well produces oit or liquids, give location of tanks.	Unit Sec. Twp. Rge	N C	When	i Curing to D	NIII 8	444	
Designate Type of Completion	Oil Wall Cas Wall	New Well Winkover	Deepen	Plug Back Sai	ne Res'v Di	If Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	l_		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .	Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
				redui casiu8 21	ioe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							
	Origina a topina size	DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after to							
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure DE		AE A			
Actual Prod. During Test	Oil - lible.	Water - Bbls APR	1 7 198	gar-MCF			
GAS WELL	I	OILC	ON.	DIV.			
Actual Prod. Test - NICT/D	Length of Test			Gravity of Cond	ensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Piessure (Shut-in)		Choke Size)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION					
is true and complete to the best of my	Date Approved — APR 17 1989						
Signature	By 3.1). O.						
B.D. Shaw Printed Name APR 17 1989 (6	TitleSUPERVISION DISTRICT # 3						
Date	505) 325-8841 Telephone No.	- 11				• •	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.