

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Dudget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FNL x 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5850' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Initial Completion</u>	☒
(Other)	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078904-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
400

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
SE/NW Sec. 25, T28N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

RECEIVED

APR 09 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Moved in and rigged up service unit on 3-25-86. Total depth of the well is 6428' and plugback depth is 6360'. Pressure tested production casing to 3500# for 30 minutes. Perforated the following intervals: 6176'-6188', 6198'-6204', 6242'-6286', 2 jspf, .50" in diameter, for a total of 124 holes. Fraced interval 6176'-6286' with 95,000 gal. 70 quality foam and 130,000# 20-40 mesh brady sand. Landed 2-3/8" tubing at 6304' and released the rig on 4-2-86.

RECEIVED
APR 16 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor

DATE 4-8-86 ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 15 1986

FARMINGTON RESOURCE AREA

RV fi

*See Instructions on Reverse Side

NMOCC