

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9. LEASE DESIGNATION AND SERIAL NO.
SF-078903

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 03 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 990' FSL x 1850' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5942' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
124E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Wildcat GLP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SW Sec 35, T28N, R12W

12. COUNTY OR PARISH 13. STATE
San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR SET CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Completion of Dakota
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 5-1-85. Total depth of the well is 6447' and plugback depth is 6363'. Pressure tested production casing to 3500 psi. Perforated the following Dakota intervals: 6204'-6212', 6254'-6296', 6316'-6324', 4 jspf, .40" in diameter, for a total of 232 holes. Fraced Dakota interval 6204'-6324' with 80,000 gal 69 quality foam and 120,000 # 20-40 mesh brady sand.

Landed 2-3/8" tubing at 6342' and released the rig on 5-6-85.

RECEIVED
JUN 19 1985
OIL CON. DIV.
DIST. 4

16. I hereby certify that the foregoing is true and correct
SIGNED B. D. Shaw TITLE Supervisor DATE 5-28-85

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUN 04 1985

FARM...