

Form 100-100-1
1-1-1963
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form 100-100-1
1-1-1963
Expires August 31, 1968

5. LEASE DESIGNATION AND SERIAL NO.

8F-078903

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

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7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

245 E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Kutz GLP Ext

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE Sec 36, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface

1660' FNL x 1580' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5978' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and set casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" on 4-23-85. Drilled to 350'. Set 9-5/8", 36#, K55 casing at 350' and cemented with 325 cu. ft. Class B Neat. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6519' on 5-2-85. Set 7", 23#, K55 casing at 6519'. Stage 1: cemented with 571 Class B 65:35 poz and tailed in with 323 cu. ft. Class B 50:50 poz. Stage 2: cemented with 1694 cu. ft. Class B 65:35 poz. Circulated cement to surface after both stages.

The DV tool was set at 3271' and the rig was released on 5-3-85.

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OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct.

SIGNED

B. S. Shaw

TITLE

Asst. Supervisor

DATE

5-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUN 04 1985

NMOCC