

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Ameco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1660' FNL x 1680' FEL

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

245E

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Kutz Glp Ext.

11. SEC., T., R., M., OR BLK. AND
SUBSET OF AREA

SW/NE Sec 36, T28N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether of FARMINGTON RESOURCE AREA)

5978' CR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion of Dakota

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 5-7-85. Total depth of the well is 6519' and plugback depth is 6472'. Pressure tested production casing to 3500 psi for 30 minutes Perforated the following Dakota intervals: 6314'-6322', 6340'-6348', 6394'-6434', 4 jspf, .50" in diameter, for a total of 224 holes. Fraced interval 6314'-6434' with 90,000 gal 69 quality foam and 155,000 #20-40 mesh brady sand.

Landed ^{1 1/4} tubing at 6440' and released the rig on 5-10-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

5-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10000

JUN 04 1985

*See Instructions on Reverse Side.