

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078903

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" (Form 1160-B)

RECEIVED

JUL 08 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

900' FSL x 800' FWL

5. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6008' GR

10. FIELD AND POOL, OR WILDCAT

Basin DK/Kutz GLP Ext

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/SW Sec36, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

1. SHOOT OR ACIDIZE

REPAIR WELL

(Other)

2. RE-DEVELOP

ABANDON\*

CHANGE PLANS

3. FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion of Dakota

4. RE-DEVELOP

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-9-85. Total depth of the well is 6511' and plugback depth is 6450'. Drilled out cement from 6430' to 6450'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated following intervals: 6308'-6314', 6352'-6390', 6410'-6420', 4 jspf, .45" in diameter, for a total of 216 holes. Fraced interval 6308'-6420' with 85,000 gal 69% quality foam and 150,000 # 20-40 mesh brady sand. Landed 2-3/8" tubing at 6425' and released the rig on 5-16-85. The Gallup formation was not perforated and will not be completed until a later date.

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JUL 10 1985

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 6-25-85

(Space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NM000

FARMINGTON RESOURCE AREA

BY