

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
SF-077966

2. LEASEE'S ADDRESS (SEE REVERSE SIDE)

3. UNIT AGREEMENT NAME

Gallegos Canyon Unit

4. LEASE OR TRACT NAME

5. WELL NO.

238R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

NW/NE Sec23, T28N, R13W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FILL BACK ☐ DIFF. CENAR ☐ OTHER ☐

3. NAME OF OPERATOR

Amoco Production Co.

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL x 1850' FEL

At top prod. interval reported below

Same

At total depth

Same

RECEIVED

JUL 29 1985

14. PERMIT NO.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 5-12-85 16. DATE T.D. REACHED 5-20-85 17. DATE COMPL. (Ready to prod.) 6-12-85 18. ELEVATION (OF, RKB, RT, GR, ETC.)* 5992' KB 19. ELEV. CASINGHEAD 5986' GR

20. TOTAL DEPTH, MD & TVD 6473' 21. PLUG, BACK T.D., MD & TVD 6457' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6254'-6350' Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-CNL-GR-CAL; DIFL-GR-SP

Yes

27. WAS WELL CURED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	319'	12-1/4"	325 cf Class B Neat	
4-1/2"	11.6#, K55	6473'	7-7/8"	1241 cf Class B 65:35	poz, 200 cf
				Class B 50:50 poz, 1684 cf Class	
				B 65:35 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6371'	

31. PERFORATION RECORD (Interval, size and number)

6254'-6270', 6312'-6330', 6330'-6350', 4 jspf, .50" in diameter, for a total of 216 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6254'-6350'	75,000 gal quality foam and 120,000 # 20-40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-20-85		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-21-85	3 hrs	.75"	→		148			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90 psig	679 psig	→		1180				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE Adm. Supervisor

DATE

AUG 16 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, testis, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE DEPTH
Fruitland	1085'	1650'				
Pictured Cliffs	1650'	1820'				
Cliffhouse	3225'	3300'				
Menefee	3300'	3770'				
Point Lookout	3870'	4200'				
Gallup	5330'	5695'				
Dakota	6130'	6400'				