

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with pay State requirements. See also space 17 below.)
At surface

1720' FNL x 810' FWL

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UL191985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5494' GR

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

214E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Totah Glp ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/NW Sec 16, T28N, R12W

12. COUNTY OR PARISH

San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

ABANDON WELL

REPAIR OR ACIDIZE

REPAIR WELL

(Other)

REPAIR OR ACIDIZE

ABANDON*

CHANGE PLANS

REPAIR OR ACIDIZE

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 6-7-85 at 2000 hrs. Drilled to 322'. Set 9-5/8", 36#, K55 at 314' and cemented with 431 cf class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6114' on 6-21-85. Set 7", 23#, J55 casing at 6114'. Stage 1: cemented with 509 cu. ft. class B Portland. Stage 2: cemented with 385 cu. ft. class B Portland. Stage 3: cemented with 767 cu. ft. class B Portland. Circulated cement to surface after all stages. The DV tool was set at 3048' and the rig was released on 6-22-85.

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JUL 29 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Adm Supervisor

DATE 7-16-85

Signature for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 26 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY *[Signature]*