

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 22 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

214E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Totah GLP Ext.

11. SEC., T., R., M., OR B.L.M. AND SURVEY OR AREA

SW/NW Sec 16, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1720' FNL x 810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RL, GK, etc.)

5494' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIR

OTHER

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Additional Completion

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 8-5-85. Total depth of the well is 6114' and plugback depth is 6072'. Landed 2-3/8" tubing at 5966'. Retrieved bridgeplug and set a packer at 5500'. Landed 2-3/8" tubing at 5380', a 2" x 1.5" x 16' pump, 3/4" rods and 7/8" rods. Released the rig on 8-8-85.

Amoco Production Company intends to keep the Gallup zone of the subject well isolated and produce from the Dakota zone only.

RECEIVED
AUG 22 1985
OIL & GAS DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 8-15-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AGREED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA