

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved by
Bureau of Land Management
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit
8. FARM OR LEASE NAME

JUN 03 1985

9. WELL NO.

232 E
10. FIELD AND POOL, OR WILDCAT

Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SE Sec 26, T28N, R12W
12. COUNTY OR PARISH 13. STATE

San Juan NM

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1030' FSL x 670' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5902' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

WELL RECOMPLETION

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 5-4-85. Drilled to 405'. Set 9-5/8", 36#, K55 at 399' and cemented with 313 cu. ft. Class B Neat. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6450' on 5-11-85. Set 7", 23#, K55 casing at 6443'. Stage 1: cemented with 597 cu. ft. Class B 65:35 poz and tailed in with 420' Class B 50:50 poz. Stage 2: cemented with 1353 cu. ft. Class B 65:35 poz. Circulated cement to surface after both stages.

The DV tool was set at 3168' and the rig was released on 5-12-85.

RECEIVED
DIST. 6

I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 5-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA