

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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JUL 19 1985

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

232E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SE Sec 26, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5902' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR WELL

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

REPAIR WELL

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 5-22-85. Total depth of the well is 6450' and plugback depth is 6406'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 6362'-6380', 2 jspf, .50" in diameter, for a total of 36 holes. Treated interval 6362'-6360' with 2100 gals base fluid. Perforated the following intervals: 6210'-6218', 6256'-6262', 6262'-6282', 6282'-6302', 4 jspf, .45" in diameter, for a total of 216 holes. Fraced interval 6210'-6302' with 85,000 gal 69 quality foam and 140,000# 20-40 sand. Landed 2-3/8" tubing at 6332' and released the rig on 6-5-85.

RECEIVED

JUL 26 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Adm Supervisor

DATE

7-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-16-85

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMCCC