

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

SE-078904

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☒ WELL X

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ REPAIR ☐ REPERFORATE ☐ REGRIND ☐ REGRIND AND REPERFORATE ☐ REGRIND AND REGRIND ☐ REGRIND AND REPERFORATE AND REGRIND ☐

3. NAME OF OPERATOR: Amoco Production Co.

4. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1030' FSL x 670' FEL
At top prod. interval reported below: Same
At total depth: Same

6. UNIT AREA OR NAME: Gallegos Canyon Unit

7. WELL NO.: 232E

8. FIELD AND POOL OR WILDCAT: Basin Dakota

9. SECTION, TOWNSHIP OR BLOCK AND SURVEY OR AREA: SE/SE Sec 26, T28N, R12W

10. COUNTY OR PARISH: San Juan

11. STATE: NM

12. PERMIT NO.: BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

13. DATE ISSUED: JUL 29 1985

14. DATE SPOOLED: 5-4-85

15. DATE T.D. REACHED: 5-11-85

16. DATE COMPL. (Ready to prod.): 6-5-85

17. ELEVATION (OF, RKB, RT, GE, ETC.): 5915' KB

18. ELEV. CASINGHEAD: 5902' GR

19. TOTAL DEPTH, MD & TVD: 6450'

20. PLUG, BACK T.D., MD & TVD: 6406'

21. IF MULTIPLE COMPL., HOW MANY: Single

22. INTERVALS DRILLED BY: 0-TD

23. ROTARY TOOLS: CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD): 6210'-6380' Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN: Yes

26. CDL-DSN-GR-SP; DIGL-GR-SP

27. No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	399'	12-1/4"	313 cf Class B Near	
7"	23#, K55	6443'	8-3/4"	597 cf Class B 65:35	poz, 420 cf
				Class B 50:50 poz, 1353 cf Class	
				B 65:35 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6332'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6362'-6380'	2 jspf, .50"	36 holes
6210'-6218', 6256-6262', 6262'-6282', 6282'-6302'	4 jspf, .45"	216 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6362'-6380'	2100 gals base fluid
6210'-6302'	85,000 gal 69 quality foam and 140,000 # 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6-13-85	Flowing	Shut-in

34. DATE OF TEST: 6-14-85

35. HOURS TESTED: 3 hrs

36. CHOKER SIZE: .75"

37. PROD'N. FOR TEST PERIOD: 180

38. OIL—BBL: 1438

39. GAS—MCF: 1051 psig

40. WATER—BBL: 1149 psig

41. GAS-OIL RATIO: 1438

42. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

43. TEST WITNESSED BY: Joe Ellledge

44. LIST OF ATTACHMENTS: None

45. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: B D Shaw

TITLE: Adm. Supervisor

DATE: AUG 01 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1500'	1713'				
Pictured Cliffs	1713'	1913'				
Cliffhouse	3286'	3386'				
Menefee	3386'	4198'				
Point Lookout	4198'	4469'				
Gallup	5305'	5660'				
Dakota	6105'	6440'				

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