

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**RECEIVED**

JUL 19 1985

OIL CON. DIV.  
DIST. 3

I. Operator Amoco Production Co.  
Address 501 Airport Drive, Farmington, N M 87401  
Reason(s) for filing (Check proper box)  
☒ New Well ☐ Recompletion ☐ Change in Ownership  
Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Condensate  
Other (Please explain) \_\_\_\_\_

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Gallegos Canyon Unit Well No. 232E Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. 078904  
Location Unit Letter P : 1030 Feet From The South Line and 670 Feet From The East  
Line of Section 26 Township 28N Range 12W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corp. 9/1/84 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702 Farmington, NM 87499  
Name of Authorized Transporter of Casinthead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87499  
If well produces oil or liquids, give location of tanks. Unit P Sec. 26 Twp. 28N Rge. 12W Is gas actually connected? No When \_\_\_\_\_

this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
OTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  
DD Laura  
District Admin Supervisor  
(Signature)  
7-16-85  
(Title)  
(Date)

8-2-85 OIL CONSERVATION DIVISION  
APPROVED AUG 02 1985  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

# V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 5-4-85	Date Compl. Ready to Prod. 6-5-85	Total Depth 6450'				P.B.T.D. 6406'			
Perforations (DF, RKB, RT, GR, etc.) 5902' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6210'				Tubing Depth 6332'			
Perforations 6362'-6380', 6210'-6218', 6256'-6262', 6262'-6282, 6282'-6302'						Depth Casing Shoe 6450'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K55	399'	313 cf
8-3/4"	7", 23#, K55	6443'	2730 cf
	2-3/8"	6332'	

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Oil Prod. Test - MCF/D 1438	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 1021 psig	Casing Pressure (shut-in) 1312 psig	Choke Size .75"