

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 08 1985

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-8472
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
84E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE Sec 26, T28N, R13W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6096' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion of Dakota

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-8-85. Total depth of the well is 6500' and plugback depth is 6453'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following Dakota intervals: 6346'-6362', 6394'-6438', 2 jspf, .50" in diameter, for a total of 120 holes. Fraced interval 6346'-6438' with 75,000 gal 69 quality foam and 130,000 # 20-40 mesh brady sand.

Landed 2-3/8" tubing at 6440' and released the rig on 5-14-85.

RECEIVED
JUN 10 1985
OIL CON. DIV.
LDIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 5-29-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC