

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8472

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Gallegos Canyon Unit

LEASE OR TRACT NAME

WELL NO.

84E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SW/NE Sec 26, T28N, R13E

COUNTY OR
PARISH

San Juan

STATE

NM

ELEV. CASINGHEAD

6096' GR

CABLE TOOLS

ROTARY TOOLS

WAS DIRECTIONAL
SURVEY MADE

Yes

WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

PLUG IN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

Other ☐

3. NAME OF OPERATOR

Amoco Production Co.

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1830' FNL x 1830' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

DATE ISSUED

JUN 12 1985

COUNTY OR
PARISH

San Juan

STATE

NM

ELEV. CASINGHEAD

6096' GR

CABLE TOOLS

ROTARY TOOLS

WAS DIRECTIONAL
SURVEY MADE

Yes

WAS WELL CORED

No

15. DATE SPUDDED

4/24/85

16. DATE T.D. REACHED

5/5/85

17. DATE COMPL. (Ready to prod.)

5/14/85

18. ELEVATIONS (OF. RHH, RT, GR, ETC.) *

6102' KB

ELEV. CASINGHEAD

6096' GR

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG. BACK T.D., MD & TVD

6453'

22. IF MULTIPLE COMPL.,
HOW MANY *

Two

23. INTERVALS
DRILLED BY

O-TD

ROTARY TOOLS

O-TD

WAS DIRECTIONAL
SURVEY MADE

Yes

WAS WELL CORED

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6346'-6438' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR-SP, FDL-CNL-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	346'	12-1/4"	354 cf Class B Portland	
7"	23#, K55	6500'	8-3/4"	354 cf Class B Portland, tailed in with 330 cf Class B Portland	
				Stage 2: 826 cf Class B Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6440'	

31. PERFORATION RECORD (Interval, size and number)

6346'-6362', 6394'-6438', 2 jsfp,
.50" in diameter, for a total of
120 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6346'-6438'	75,000 gal 69 quality foam and 130,000 #20-40 mesh brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/25/85		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
5/26/85	3 hrs.	.25"	→		139			
FLOW. TUBING PRESS.	CASING PRESS.	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
817 psig	941 psig	→		1114				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

6/6/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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