

30-045-26348

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other Instructions on  
reverse side)

Form BLM-1004-0130  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TITLE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

3. NAME OF OPERATOR

Amoco Production Company

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with BLM State requirements)

At surface

1190' FSL x 1840' FEL

At proposed prod. zone Same

RECEIVED

FEB 14 1985

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PLACE OF BLM MANAGEMENT

16 miles southeast of Farmington, NM

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

1190'

8. NO. OF ACRES IN LEASE

43,146.62

9. NO. OF ACRES ASSIGNED  
TO THIS WELL

E 320/80

10. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1600'W

6185'

11. ROTARY OR CABLE TOOLS

Rotary

12. ELEVATIONS (Show whether DP, RT, GR, etc.)

5640' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAM

13. APPROX. DATE WORK WILL START  
As soon as permitted

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	32.3#, H-40	300'	354 c.f. Class B
8-3/4"	7"	20#, K-55	6185'	1398 c.f. Class B

Amoco proposes to drill the above well to further develop the Basin Dakota and Totah Gallup Extension reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

RECEIVED

APR 29 1985

OIL CON. DIV.

DIST. 3

Original Signed By  
D.D. Lawson

DISTRICT  
Administrative Supervisor

DATE 2/8/85

APPROVED  
AS AMENDED

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVAL DATE

APR 25 1985

/s/ J. Stan McKee

M. MILLENBACH  
AREA MANAGER

NMOCC

\*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section.

Unit Letter 6	Section 13	Township 28N	Range 13W	County San Juan
Actual Footage Location of Well:				
1190 feet from the South line and		1840 feet from the East line		
Ground Level Elev: 5640	Producing Formation Dakota & Gallup	Pool Basin Dakota/Totah Gallup Ex.	Dedicated Acreage: 320/80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>Sec.</p>		<p><b>RECEIVED</b></p> <p>FEB 14 1985</p> <p>BUREAU OF LAND MANAGEMENT              FARMINGTON RESOURCE AREA</p>	
		<p><b>RECEIVED</b></p> <p>APR 29 1985</p> <p>OIL CON. DIV.              DIST. 3</p>	
<p>1190'</p>		<p>1840'</p>	

Scale: 1"=2000'

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><b>Original Signed By</b>              D.D. Lawson</p>	
<p>Name              Darrell Lawson</p>	
<p>Position              DISTRICT              Administrative Supervisor</p>	
<p>Company              Amoco Production Co.</p>	
<p>Date              2/8/85</p>	
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual workings made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
<p>Date Surveyed              January 13, 1985</p>	
<p>Registered Professional Engineer and Land Surveyor              Fred E. Kerr Jr.</p>	
<p>Certificate No.              1050</p>	

