

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG IN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1190' FSL x 1840' FEL

At top prod. interval reported below Same

At total depth

Same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. SITE AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

235E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/SE Sec 13, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 5-5-85 16. DATE T.D. REACHED 5-13-85 17. DATE COMPL. (Ready to prod.) 5-23-85 18. ELEVATIONS (OF, RHH, RT, GR, ETC.)* 5640' GR 19. ELEV. CASINGHEAD 5640'

20. TOTAL DEPTH, MD & TVD 6185' 21. PLUG, BACK T.D., MD & TVD 6143' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5972'-6080' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL-GR-SP, CDL-CNL-GR-CAL

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	348'	12-1/4"	295 c.f. Class B Portland	
7"	23#, K55	6185'	8-3/4"	1) 474 c.f. Class B Portland tailed with 366 c.f. Class B Portland	
				2) 550 c.f. Class B Portland DV tool	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	6100'	None

31. PERFORATION RECORD (Interval, size and number)

5972'-5980', 5993'-6000', 6040'-6080',
4 jspf, .41", 220 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5972'-6080'	90,000 gal of 69 quality foam and 155,000 # 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-30-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-31-85	3 hrs	.75	→		156		
FLGW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
96 psig	238 psig	→		1249			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B.D. Shaw

TITLE

Adm. Supervisor

DATE

6-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Pictured Cliffs	1382'	1428'				
Chacra	2320'	2370'				
Cliffhouse	2964'	2996'				
Menefee	2996'	3864'				
Point Lookout	3864'	4140'				
Gallup	5054'	5630'				
Greenhorn	5862'	5966'				
Graneros Dakota	5966'	6046'				
Main Dakota	6046'	TD				