Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 29 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

2. NAME OF OPERATOR
Amoco Production Co.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

9. WELL NO.
235 E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1190' FSL X 1840' FEL

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/
Totah Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE Sec 13, 28N, 13

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5640' GR	San Juan	New Mexic

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
SHOOT OR ACIDIZE	[ ]	FRACTURE TREATMENT	[ ]
REPAIR WELL	[X]	SHOOTING OR ACIDIZING	[ ]
(Other)		(Other)	
ABANDON*	[ ]	ALTERING CASING	[ ]
CHANGE PLANS	[ ]	ABANDONMENT*	[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco requests approval to repair the above subject well according to the attached procedure.

RECEIVED
OCT 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED TDShaw TITLE Adm. Supervisor DATE 10-21-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE OCT 29 1985

CONDITIONS OF APPROVAL, IF ANY:

For [illegible]
FARMINGTON RESOURCE AREA

ok T

*See Instructions on Reverse Side

NMOCC

This repair does not require state or WIO approval.

FARMINGTON DISTRICT WORKOVER

DATE: 10/17/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION **(REPAIR)** SERVICE

LEASE AND WELL GCU #235E FIELD Basin Dakota

FORMATION Dakota LOGS DIL & Density Log

LOCATION SE/4, Sec 13, T28N, R13W San Juan County, NM

COMP. DATE 5/85 EL: 5652' KB TD: 6190 PBD: 6143

CSG: 9-5/8 " 36.0 # K-55 @ 344 ': 7 " 23.0 # K55 @ 6190 '

COMP. INT. 5972-6080' ORIG. STIM. 90,000 gals foam X 155,000# SN

IP 1249 MCFD CURRENT PROD. INT. Same

PURPOSE: Clean out sand fill

DBB
BJW

DAB

8 PERMITTING DESK
(MCH)
~~RGH~~
~~BVD~~
~~GMK~~

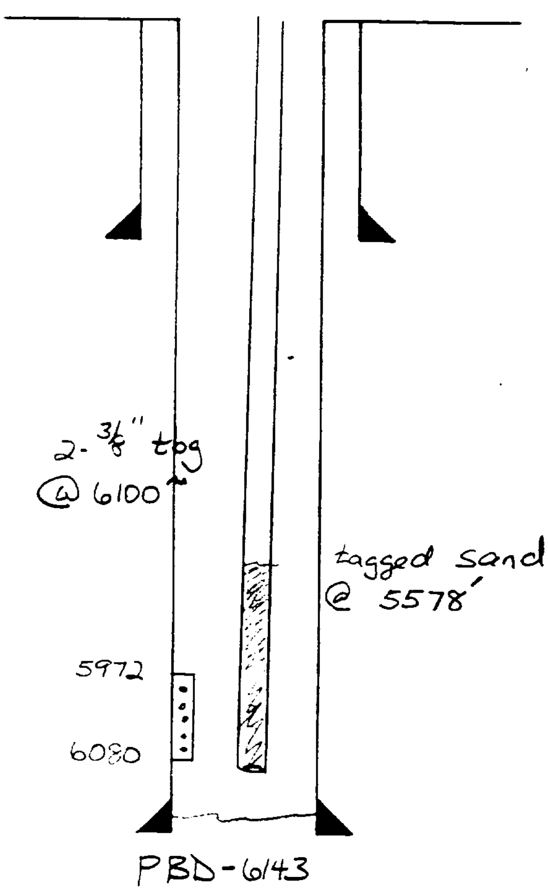
GOM
TWE

MJB
ENGR

JT

Sand was tagged at 5578' with sinker bar.

WELLBORE SKETCH



PROCEDURE

1. MIRU coiled tubing unit
2. Clean out to PBD of 6143' with coiled tubing unit and N_2.
3. Release coiled tubing unit and return well to production.

DISTRICT MANAGER R.J. Bournes [signature]

DISTRICT ENGINEER [signature] 10/18/85

DISTRICT FOREMAN T.W. Erwin [signature]

ENGINEER Morris Bell ext 244 (598-9751)

DATE 10/18/85

ENGSPE

ENG40

Amoco Production Company

WELL REPAIR AUTHORIZATION AND REPORT

ORIGINAL BLANK ☐ CORRECTION 6 DELETION 9
FLAC (WELL) NO.
HORIZON CODE
CONTROL DATE MO DAY YR.

LEASE/UNIT NAME AND WELL NUMBER: GCU # 235E		HORIZON NAME: Basin Dakota	
FIELD: Basin Dakota	COUNTY: San Juan	STATE: New Mexico	
OPERATOR: Amoco	DISTRICT: Farmington	ELEVATION: 5652'	ELEV. REFERENCE PT.: KB
LAST PRODUCING WELL ON LEASE: YES (NO)	T. D.: 6190'	P.B.T.D.: 6143'	LOCATION: SE/4, Sec 13, T28N R13W
Amoco WORKING INTEREST: 0.51.7	OTHER WORKING INTERESTS: GCU Dakota Participating Area		
Amoco NET INTEREST: 0.45.2	TOTAL REPAIR HORIZONS: 1	STATUS AFTER REPAIR: PRODUCING [X], INJECTION [ ]	PRODUCTION INCREASE: EXPECTED YES [X], NO [ ]

TYPE JOB SELECT ONE MAJOR (1) AND MAXIMUM THREE MINOR (2

CONVERT TO INJECTION		CONVERT TO PROD.		DEEPEN	
WATER FRAC		OIL FRAC		ACID FRAC	
ACIDIZE		REPAIR CASING		WHIPSTOCK	
PLUG BACK		PERFORATE		CEMENT SQUEEZE	
WASHING SAND		SAND CONTROL		OTHER	X
SET LINER OR SCREEN		PULL LINER OR SCREEN			

TREATING VOLUME – GAL: ____ AREA REPAIR CODE: ____

REPAIR DESCRIPTION (MAXIMUM 25 SPACES): Clean out sand fill

GROSS PRODUCTION

	BEFORE	ANTICIPATED	UNIT PRICE
OIL ____ BOPD	0		$/BBL
WATER ___ BWPD	0		
GAS ____ MCFD	0	100	$/MCF 3.5.0
OTHER __ ___/DAY			$/UNIT

EXPECTED PAYOUT 1 MONTHS

GROSS INJECTION

WATER ☐ GAS ☐ LPG ☐ AIR ☐ STEAM ☐ OTHER ☐

	BEFORE	ANTICIPATED
RATE ___BPD OR MCFD		
PRESSURE ____ PSIG		

ESTIMATED COST

INTANGIBLES

RIG COST	$
EQUIPMENT RENTAL	4,000
CIRCULATING MEDIA	4,000
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	
PERFORATE, LOG, WIRELINE	
STIMULATION	
LABOR	
SPECIAL EQUIPMENT	
FISHING	
OTHER INTANGIBLES	2,000
TOTAL INTANGIBLES	$

TANGIBLES

CSG., TBG., HEAD, ETC.	$
TOTAL GROSS COST	$ 10,000
Amoco WORKING INTEREST COST	$ 5,200

REASON FOR WORK

This well logged off soon after it was first delivered. The tubing was pressured tested and found to be in good condition. A sinker bar was run into the well and sand was tagged at 5578'. This repair will clean out the sand fill and return the well to production.

REPAIR RESULT SUCCESS ☐ FAILURE ☐

DATE REPAIR COMPLETED MO. ____ DAY ____ YR. ____

GROSS PRODUCTION DURING PAYOUT

OIL ____ BOPD		GAS ____ MCFD	
WATER ___ bWPD		OTHER ___/DAY	

GROSS INJECTION

RATE ___BPD OR MCFD ____ PRESSURE ___PSIG ____

ESTIMATED FINAL GROSS COST ____ $ ____

RECOMMENDED Morris J Bell DATE 10/17/85

Bfb 10/17/85

AUTHORIZED B B Blevins MO. 10 DAY 18 YR. 85

Form 5588 Nov-79