

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
back of sheet)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL ☒ WATER ☐ DRY ☐ Other

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP IN ☐ RE-DRILL ☐ DIFF. CEN. ☐ Other

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 1850' FNL x 810' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

5. LEASE DESIGNATION AND SERIAL NO.
SF-077967

6. IF LEASE, ACCESSION OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

157E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Cha Cha GLP

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SW/NW Sec35, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 6-21-85 16. DATE T.D. REACHED 6-29-85 17. DATE COMPL. (Ready to prod.) 7-8-85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6056' KB 19. ELEV. CASINGHEAD 6043' GR

20. TOTAL DEPTH, MD & TVD 6442' 21. PLUG, BACK T.D., MD & TVD 6398' 22. IF MULTIPLE COMPL., HOW MANY? TWO 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

6212'-6314' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP; CDL-DSN-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#, K55	325'	12-1/4"	354 cu. ft. Class B	
7"	23#, J55	6440'	8-3/4"	413 cu. ft. Class B Portland, 295 cu. ft. Class B Portland, 802 cu. ft. Class B Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6319'	

31. PERFORATION RECORD (Interval, size and number)

6212'-6227', 6272'-6314', 4 jspf, .50" in diameter, for a total of 228 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6212'-6314'	80,000 gal 70 quality foam
	135,000 # 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 7-22-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7-23-85 HOURS TESTED 3 hrs. CHOKE SIZE .50" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 548 psig CASING PRESSURE 926 psig CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. S. Shaw TITLE Adm. Supervisor

DATE 7-29-1985

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; coring intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5243'	5810'	Not logged above Gallup			
Greenhorn	6090'	6209'				
Dakota	6209'	6432'				