

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
900' FNL & 820' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL-5579'; KB-5587'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
352

10. FIELD AND POOL, OR WILDCAT
West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14 T28N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion History ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-20-85: MI RUCT. NU BOPE. PU bit and casing scraper. TIH to 1535'. Circ hole clean w/ Pictured Cliffs wtr. Pressure tested BOP and casing to 2000 psi. Held OK. Swabbed fluid level to 1300'.
- 8-21-85: TOOH. Ran GR-CCL. Perf'd Pictured Cliffs @ 1500-1502 and 1486'-1496 w/1 JSPF. PU packer and TIH. Set packer @ 1395'. Broke down perfs @ 5 BPM w/P.C. wtr and dropping 25 ball sealers. Released packer and TIH. Blew well dry w/N₂. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q foam w/30,000# 10-20 sand. Flow back frac.
- 8-22-85: Blew well down. TIH w/expendable check. Tagged sand @ 1510'. Cleaned out to 1535' w/N₂. PU and landed 47 jts 2-3/8" tubing @ 1530'. ND BOP. NU wellhead. Pumped off check. Open up well thru 3/8" choke nipple.
- 8-23-85: Set test separator. Flowing well to clean-up.
- 8-24-85: Well flowing @ 381 MCFD. SICP-225 psig.
- 8-25-85: Well flowing thru 3/8" choke nipple @ 98 psig, 374 MCFD, SICP-205 psig. Produced 40 BW last 24 hrs. SI well waiting on pipeline.

RECEIVED
SEP 05 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio
Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 8-26-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side