Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-19
See Instructional
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

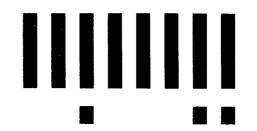
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRAI	NSPC	PRTOIL	AND NA	UHAL GA	15	B/S/		
Operator BHP PETROLEUM (AMERIC	AS) INC	:.					30-	PI No. -045-26-1	5 264	115
Address P.O. BOX 977 FAR	MINGTON	, NEW	MEXIC	0 874	199			•	,	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change is		ver od:	Oute	r (Please expla	in)			
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lame Name GALLEGOS CANYON UNIT					ing Formation CTURED CI	IFF		of Lease Federal or Fee	SF 07	8828
Location A Unit Letter	90	00	Feet Fro	NO man The	ORTH	and	820 Fe	et From The _	EAS	T Lies
Section 14 Townshi	p 28	BN .	Range	12W	. 10	MPM, SAI	y JUAN	.		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	LAN	NATU						
Name of Authorized Transporter of Oil () alw 28053		or Conden			<u>.</u>	e address to wi				
Name of Authorized Transporter of Casing BHP PETROLEUM (AMERIC	٠.	5 9 9	or Dry (30_	Crr 🔀	P.O. BO	e adaress (o w) DX 977 1	• •	COPY OF INJ JO		N)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.			When			
If this production is commungled with that IV. COMPLETION DATA	from any ou	her lease or	pool, giv	e comming	ing order num					
Designate Type of Completion	• (X)	Oil Well	10	iaa Well X	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'y
Date Spudded		pl. Ready to	Prod		Total Depth	<u> </u>	1	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	emalios		Top Oil/Ges	Pay	 	Tubing Depth		
Perforations	<u>. t</u>				.1			Depth Cases	g Shoe	
		TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D.			
HOLE SIZE	CA	SING & TU	BING S	SIZE	-	DEPTH SET		SACKS CEMENT		
	-					· · · · · · · ·		-	· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after to				il and mus	the equal to as	exceed too all	anable for th	us de sub car be	(or (ul) 24 hou	
Date First New Oil Run To Tank	Date of Te		7			ethod (Flow, po				
Length of Test	Tubing Pri	es sure			Casing Press	TLB		C1 682 5126		
Actual Prod. During Test Oil - Bbls.				***********	Water - Bbla			Gu- MCF		
GAS WELL	**					~~~ · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Leagth of	Test			Bbis. Condes	MMCF		Gravity of C	onden said	
Testing Method (puot, back pr.)	sting Method (pilot, back pr.) Tubing Pressure (Shut-is)					ure (Shut-ia)		Choice Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the	Oil Conser	valion			OIL CON			DIVISIO	N
Signature Signature			·		By_	Quiginal		CHARLES Gr	ป L5ON	
FRED LOWERY OPER Printed Name	ATIONS 5) 327-		NTENI Tiue	DENT	11	อละปรัก	31 5 US	R. M. W.	, MST. 43°	
Date			phone N	6		-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

District I PO Box 1930, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV PO Box 2038, Santa Fe, NM 87504-2088

	REQ					AUTHOR	IZAII		TIVAINS	FUKI	
Operator Name and Address Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201								000 Reason fo	² OGRID Number 000778 ³ Reason for Filing Code CH Effective 5-01-1996		
4 /	API Number	De	nver, Co	lorado 8		Pool Name			CIT LITECT	⁶ Pool Code	
	045-2641	5	West Kutz Pictured Cliff							79680	
	roperty Code 00570					operty Name s Canyon Un	it			352	
II. 10 UL or lot no.	Surface L Section	Ocation Township 28N	Range	Lot Idn	Feet from the	North/South lin	Ī	rom the	East/West lin	County SAN JUAN	
	<u> </u>	Hole Loc		Lot Idn	Feet from the	North/South lir		rom the	East/West lin	e County	
12 Lse Code	13 Producing	Method Code	e 14Gas Co	nnection Da	nte 15 C-129 Pen	nit Number	16 C-129 Ef	fective Dat	e	17 C-129 Expiration Date	
F	Pui	mping	02	/1987	N/A	A	N	/A 		N/A	
III. Oil a Transpo OGRII	orter	ransport	CETS Transporter and Addre			²⁰ POD	²¹ O/G			STR Location Description	
778			o Produc .O. Box			0559930	G				
			ver, CO				,		·	·	
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									IN	ADD STATE	
IV Prod	uced Wa	ter								APR - 5 666	
	uced Wa	ter			24	POD ULSTR Loc	cation and D	escription) (0)	APR - 5 ASS. APR - 5 ASS. DUSTS &	
V. Well	³ POD		26 Ready	Date		POD ULSTR Loc	cation and D	escription 28 PBTD		APR - 5 APR -	
V. Well (Complet			Date Casing & T	2	7 TT)	cation and D			DUST. S	
V. Well (³ POD Complet pud Date				2	7 TT)				Perforations	
V. Well (³ POD Complet pud Date				2	7 TT)				Perforations	
V. Well of Street Stree	Complet pud Date 30 Hole Size	ion Data		Casing & T	2	7 TT)	Depth Set	28 PBTD		Perforations	
V. Well (25 S) VI. Well 34 Date	Complet pud Date 30 Hole Size Test Da	ta	31 ,	Casing & T	ubing Size	7 TTD	Depth Set	28 PBTD		29 Perforations 33 Sacks Cement	
VI. Well VI. Well 34 Date 40 Chol	Complet pud Date 30 Hole Size Test Da New Oil ke Size tify that the ru and the inform and belief.	ta 35 Gas Del 41 les of the Oil Gration given at	Oil Conservation	Casing & T	ubing Size 6 Test Date 42 Water ave been te to the best of	7 TI) 32 37 Test Le	Depth Set ength OIL Co	28 PBTD 38 TE	og. Pressure AAOF	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION	
VI. Well VI. Well 34 Date 40 Chol	Complet pud Date 30 Hole Size Test Da New Oil ke Size tify that the ru and the inform and belief.	ta 35 Gas Del les of the Oil Canation given al	Oil Conservation	Casing & T	ubing Size 6 Test Date 42 Water ave been te to the best of	7 TI) 37 Test La 43 Gas Approved by:	Depth Set ength OIL Co	28 PBTD 38 TE	og. Pressure AAOF	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION	
VI. Well (25 S ₁ VI. Well 34 Date (40 Cholory (46 I hereby cert (complied with (my knowledge (Signature: (Printed Name	Complet pud Date 30 Hole Size Test Da New Oil ke Size tify that the ru and the inform and belief.	ta 35 Gas Del les of the Oil Chation given al	Oil Conservation	Casing & T	ubing Size 6 Test Date 42 Water ave been te to the best of	7 TI) 37 Test Le 43 Ga: Approved by: Title:	Depth Set ength OIL Co	28 PBTD 38 TE	og. Pressure AAOF	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method	
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VI. Well VI. Well 34 Date 40 Cho 46 I hereby cert complied with my knowledge Signature: Printed Name Title: Sta	Complet pud Date 30 Hole Size Test Da New Oil ke Size tify that the ru and the inform and belief. e: Patty Haff Assistal il 8,1996	ta 35 Gas Del les of the Oil Chation given al laefele	Dil Conservation bove is true	an Division to and complete (303) 83	ubing Size 6 Test Date 42 Water have been the to the best of	7 TT) 37 Test Le 43 Ga: Approved by: Title: Approval Date:	Depth Set ength OIL Co	28 PBTD 38 TR 4 ONSER	og, Pressure AAOF EVATION ISOR DIS	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION	