

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

359

10. FIELD AND POOL, OR WILDCAT

North Pinon Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 10 T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1075' FSL & 1025' FWL (SW-SW)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GL 5532'; KB 5540'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded at 10:00 A.M. 6-27-85. Drld 12 1/4" hole to 134. Ran 3 jts used 8 5/8" 24# K-55 ST&C csg to 132'. Cmt'd w/110 sx (129.8 ft³) Class "B" w/2% CaCl₂ and 1/4#/sx Flocele. Good circ throughout. Circ 5 bbls (24sx) cmt to the surface. Plug down @ 3:15 P.M. 6-27-85. W.O.C. 12 hrs. NU BOP. Pressure tested to 500 psi-Held O.K.
Drld 6 1/4" hole to 1245'. Circ and cond hole. Mixed mud. Ran GR-CDL-CNL and SP-DIL logs. Ran 30 jts new 4 1/2" 10.5 K-55 ST&C csg to 1238'. Cmt'd w/200 sx (252 ft³) 50-50 Pozmix w/2% gel, 0.5% D-65, and 1/4#/sx Celloflake. Plug down at 12:30 P.M. 6-30-85. Good circ throughout. Circ 6 bbls (26.7sx) cmt to the surface.

W.O.C.T.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 7-1-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 03 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

DI

RV