

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Galleogs Canyon Unit	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		8. FARM OR LEASE NAME Gallegos Canyon Unit	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		9. WELL NO. 361	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150' FNL & 1660' FEL		10. FIELD AND POOL, OR WILDCAT North Pinon Fruitland	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15 T28N-R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL-5583', KE 5591'		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-24-85: MI RUCT. NU BOPE. TIH w/3 7/8" bit and 4 1/2" casing scraper. Tagged cement @ 1238'. Circ hole clean w/2% KCl water. Pressure tested casing and BOP to 2000 psi-Held O.K. Swabbed fluid level to 725'. TOOH. Perf'd Fruitland Formation @ 1190'-1200' and 1183'-1188' w/1 JSPF. Ran 35 jts 2 3/8" tubing to 1173'. ND BOP and NU wellhead. RD MOCT.
- 7-25-85: Attempted to frac down casing and tubing but could not pump into perfs. SI well.
- 7-27-85: MI RUCT. NU BOP. Swabbed fluid level to 725'. TOOH. Reperf'd Fruitland @ 1190'-1200' and 1183'-1188' w/1 JSPF. PU packer and TIH to 1187'. SDFN and Sunday.
- 7-29-85: Spotted 150 gals of 15% HCl across perfs. PU and set packer at 1173'. Pumped 350 gals of 15% HCl followed by 550 gals of 2% KCl water. Dropped 35 ball sealers. Released packer and TIH. Blew well dry w/N<sub>2</sub>. TOOH. Layed down packer. TIH w/tubing to 1173'. ND BOP and NU wellhead. RD MOCT. Frac'd down casing and tubing @ 15 BPM w/22,000 gals of 70 Q Foam w/30,000# 10-20 sand. Flowed back frac.
- 7-30-83: Well flowing @ 415 MCFD thru 3/8" choke nipple. SI well.
- 8-7-85: SICP 495 psi, SITP-495 psi. Opened well up for 3 hrs thru 3/4" choke nipple. Final FTP-170 psig, 2639 MCFD. SI well waiting on pipeline.

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18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul Bertoglio*  
Paul Bertoglio

TITLE

Petroleum Engineer

DATE

9-8-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side