Form	3160	-5
(Nove	mber	1983)
(Form	erly	9-331)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SF-078106 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEPARIMENT	OF	HE	INI	ERIO	K
BURFALL OF L	AND	MAN	AG=N	JENT	

CHIMIDA	NOTICES	AND	REPORTS	ON	WFIIS
SUINDEE	MOTICES	AINU	KEPUKIS	UIN	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

	Use "APPLICATION FOR PERMIT—" for	such proposals.)	
1.	OIL GAS G		7. UNIT AGREEMENT NAME
	OIL GAS OTHER		Galleogs Canyon Unit
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Energy Reserves Group, Inc.		Gallegos Canyon Unit
3.	ADDRESS OF OPERATOR		9. WELL NO.
	P. O. Box 3280 Casper, Wyoming 82602		_361
1.	LOCATION OF WELL (Report location clearly and in accordance wi See also space 17 below.)	ith any State requirements.	10. FIELD AND POOL, OR WILDCAT
	At surface	KHI, HIVHU	North Pinon Fruitland
	1150' FNL & 1660' FEL	The Cart of the Ca	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		AUG 1 2 1985	Section 15 T28N-R12W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. GL-5583', KE 5591'

12. COUNTY OR PARISH! 13. STATE San Juan New Mexico

16.

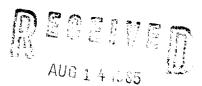
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	• •		
NOTICE O	F INTENTION TO:	SUBSZQUENT	REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Completion H	istory
(Other)		(Norm: Report results of m Completion or Recompletion	
DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS (Clearly state all pertin	ent details, and give pertinent dates, inclu	iding estimated date of starting

- 17 proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent this work.)*
- 7-24-85: MI RUCT. NU BOPE. TIH w/3 7/8" bit and 4 1/2" casing scraper. Tagged cement @ 1238'. Circ hole clean $\rm w/2\%$ KCl water. Pressure tested casing and BOP to 2000 psi-Held O.K. Swabbed fluid level to 725'. TOOH. Perf'd Fruitland Formation @ 1190'-1200' and 1183'-1188' w/1 JSPF. Ran 35 jts 2 3/8" tubing to 1173'. ND BOP and NU wellhead. RD MOCT.
- Attempted to frac down casing and tubing but could not pump into perfs. SI well. 7-25-85:
- MI RUCT. NU BOP. Swabbed fluid level to 725'. TOOH. Reperf'd Fruitland @ 1190'-7-27-85: 1200' and 1183'-1188' w/l JSPF. PU packer and TIH to 1187'. SDFN and Sunday.
- Spotted 150 gals of 15% HCl across perfs. PU and set packer at 1173'. Pumped 350 7-29-85: gals of 15% HCl followed by 550 gals of 2% KCl water. Dropped 35 ball sealers. Released packer and TIH. Blewwell dry $\rm w/N_2$. TOOH. Layed down packer. TIH $\rm w/tubing$ to 1173'. ND BOP and NU wellhead. RD MOCT. Frac'd down casing and tubing @ 15 BPM w/22,000 gals of 70 Q Foam w/30,000# 10-20 sand. Flowed back frac.

Well flowing @ 415 MCFD thru 3/8" choke nipple. SI well. 7-30-83:

SICP 495 psi, SITP-495 psi. Opened well up for 3 hrs thru 3/4" choke nipple. 8-7-85: Final FTP-170 psig, 2639 MCFD. SI well waiting on pipeline.



			" # F1000	
18. I hereby certify that the foregoing is true and correct			Charles The Control	
SIGNED Paul Bertoglad	TITLE	Petroleum Engineer	DATE	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side