Form 3160-5 (November 1983) (Formerly 9-331)

16

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

GR-5693', KB 5701'

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

San Juan

New Mexico

BU	SF - 078905		
SUNDRY N (Do not use this form for tuse "AP)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL A OTH	E R	RECEIVE	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Gro	up, Inc.	AUG 30 1985	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 3280 Cas			353
4. LOCATION OF WELL (Report local See also space 17 below.) At surface 1470' FSL & 1060' F		VII TARMANGTUN RESOURCE AREA	West Kutz Pictured Cliffs 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Section 22 T28N-R12W
14. PERMIT NO.	15. ELEVATIONS (Show w	bether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Do	Check	Appropriate	Box To	Indicate	Nature (of Notice.	Report, or	Other	Dat
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NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Completion History X		
(Other)				(Note: Report results of my Completion or Recompletion	iltiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

8-13-85: MI RUCT. NU BOPE. PU bit and csg scraper. TIH to 1500'. Drld cmt to 1525'. Circ hole clean w/Pictured Cliffs water. Pressure tested BOP and casing to 2000 psi-Held O.K.

Swabbed fluid level to 1300'. TOOH. Ran GR-CCL. Perf'd Pictured Cliffs 1498'-1513' 8-14-85: w/l JSPF. TIH w/packer to 1400'. Set packer. Broke down perfs w/P.C. water and dropping 25 ball sealers. TIH & blew well dry $\rm w/N_2$. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q Foam w/30,000# 10-20 sand. Flowed back frac.

TIH. Cleaned out sand from 1220' to 1525' w/N2. PU and landed 46 jts 2 3/8" tbg @ 8-15-85: 1523'. ND BOP. NU wellhead. Open up well thru 3/8" choke nipple.

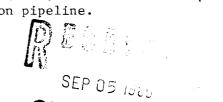
8-16-85: Flowing well to cleanup.

8-17-85: Flowing well to cleanup.

8-18-85: Flowing well to cleanup.

8-19-85: Set test separator.

Tested well. Final gas rate gauged thru 3/8" choke nipple @ 65#, 262 MCFD. FTP 95 psig, 8-20-85: SICP 130 psig. Produced water at 6 BWPD. SI well waiting on pipeline.



8. I hereby certify that the foregoing is true and correct			<u> </u>
SIGNED Paul C. Bertoglia	TITLE _	Petroleum Engineer	DATE 8-26-85
Paul C. Bertoglio (This space for Federal or State office use)	,		ASSTED FOR RELEAD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instructions on Reverse Side