

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Energy Reserves Group, Inc.	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	
4. LOCATION OF WELL (Report location clearly and in accordance with FARMINSTON RESOURCE AREA See also space 17 below.) At surface 1470' FSL & 1060' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GK, etc.) GR-5693', KB 5701'

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5. LEASE DESIGNATION AND SERIAL NO. SF-078905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO. 353
10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22 T28N-R12W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 8-13-85: MI RUCT. NU BOPE. PU bit and csg scraper. TIH to 1500'. Drld cmt to 1525'. Circ hole clean w/Pictured Cliffs water. Pressure tested BOP and casing to 2000 psi-Held O.K.
- 8-14-85: Swabbed fluid level to 1300'. TOOH. Ran GR-CCL. Perf'd Pictured Cliffs 1498'-1513' w/1 JSPF. TIH w/packer to 1400'. Set packer. Broke down perfs w/P.C. water and dropping 25 ball sealers. TIH & blew well dry w/N<sub>2</sub>. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q Foam w/30,000# 10-20 sand. Flowed back frac.
- 8-15-85: TIH. Cleaned out sand from 1220' to 1525' w/N<sub>2</sub>. PU and landed 46 jts 2 3/8" tbg @ 1523'. ND BOP. NU wellhead. Open up well thru 3/8" choke nipple.
- 8-16-85: Flowing well to cleanup.
- 8-17-85: Flowing well to cleanup.
- 8-18-85: Flowing well to cleanup.
- 8-19-85: Set test separator.
- 8-20-85: Tested well. Final gas rate gauged thru 3/8" choke nipple @ 65#, 262 MCFD. FTP 95 psig, SICP 130 psig. Produced water at 6 BWPD. SI well waiting on pipeline.

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SEP 05 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 8-26-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

FARMINSTON RESOURCE AREA