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DISTRIBUTIO	ЭМ		
SANTA FE			
FILE			
U.S.G.S.		ĺ	
LAND OFFICE	_		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	7

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superzedez Old C-104 and C-110
Elloctive [-1-65

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DISTRIBUTE	ЭМ	1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	PORTER OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
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U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL	d	(		
GAS				
PROPATION OFFICE	<b>-</b>			
perdior				
ENERGY RESERVES	GROUP, INC.			
P. O. Box 3280, 0	Casper, WY 82602		·	
easan(s) for filing (Check proper ba		Other (Please explain)		
ecompletion	Change in Transporter of: Oil Dry G	- [		
hange in Ownership	Casinghead Gas Conde	<b>7</b>		
change of ownership give name d address of previous owner	***			
ESCRIPTION OF WELL AND	1 FASE			
ease Name	Weil No. Pool Name, Including F	i i	1 20000 (10)	
Gallegos Canyon Unit	353 West Kutz Pic	tured Cliffs State, Feder	norF** Federal SF-078905	
ocation T 17.7	70 South	1060	E t	
Unit Letter : 147	Feet From The South Li	ne and 1060 Feet From	The East	
Line of Section 22 To	ownship 28N Range	12W . NMPM.	San Juan County	
POLONIATION OF TRANSPOL	TED OF OU AND NATURAL C	A.C.		
Come of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of C El Paso Natural Gas Co		P. O. Box 990, Farming		
	Unit Sec. Twp. P.ge.		nen	
f well produces oil or liquids, give location of tanks.		No	WOPL .	
this production is commingled w	with that from any other lease or pool,	give commingling order number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion – (X)	xx		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-8-85	8-20-85 Name of Producing Formation	1540 Top 01/Gas Pay	1525 Tubing Depth	
Revations (DF, RKB, RT, GR, etc.) GR-5693,KB-5701	Pictured Cliffs	1498	1523	
Periorations			Depth Casing Shoe	
1498-1513 16 perfs			1540	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
12 1/4	8.5/8	135	100 sxCl B w/2%CaCl &	
			1/4#/sx Flocele 2	
6 1/4	4 1/2	1540	275 sx 50-50Pozmix w/2%	
TO THE AND PROJECT I	2 3/8	1 1523	10.5%TF04, ½#/sx Cellofla	
EST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
ength of Test	Tubing Pressure	Casing Pression 5 6 5	Choke Sike	
, and m			Sale Comment of the C	
ctual Prod. During Test	Oil-Bbis.	Water-Bale. AUG 3 0 19	Gas-MCB	
			<u> </u>	
AS WELL		OIL CON.		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF DIST.	Gravity of Condensate	
262	24 hours	Casing Pressure (Shut-in)	NA Chala State	
Centing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 130	Casing Pressure (Shut-in)	Choke Size	
		- <del>/</del>		
ERTIFICATE OF COMPLIAN	TOE	OIL CONSERV	ATION COMMISSION 1985	
hereby certify that the rules and	regulations of the Oil Conservation	11 400001/50	19	
ommission have been complied love is true and complete to the	with and that the information given no best of my knowledge and belief.	BY	ginal Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 8		
$\left(\right)_{1}$			compliance with RULE 1104.	
A clo / Tele	<u> </u>	If this is a request for allo	wable for a newly drilled or deepened	
• •	nature)	well, this form must be accomp tests taken on the well in accomp	anied by a tabulation of the deviation	
District Cl		All sections of this form to	cast be filled out completely for allow	
August 27, 1	-(:(e) 	sble on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner		
	70.) Date)	well name or number, or transpo	rter, or other such change of condition	
·		Separate Forms C-104 mu	et be filed for each pool in multiply	
		il completed wells.		