

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 360
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1000' FNL & 950' FWL (NW-NW)	10. FIELD AND POOL, OR WILDCAT North Pinon Fruitland
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14 T28N-R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5702'; KB 5760'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☒ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) *Commence drlg.*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was spudded at 11:45 A.M. 6-22-85. Drld 12 1/4" hole to 130'. Ran 3 jts 8 5/8", 24#, K-55 ST&C casing, landed at 130'. Cemented w/110 sx Class "B" cement w/2% CaCl₂ and 1/4# Flocele/sx. Plug down 4:30 P.M. 6-22-85. Good cement returns to surface. W.O.C. 12 hrs.

Nippled up and pressure tested BOP to 500 psi-Held O.K. Drld 6 1/4" hole to 1420' and ran logs. Ran 35 jts 4 1/2" O.D., 10.5#, K-55, ST&C casing, landed at 1420' K.B. Cemented 200 sx 50-50 Pozmix and cement w/2% gel, 1/2 of 1% D-31, and 1/4# Celloflake/sx. Plug down 11:00 A.M. 6-24-85. Did not circulate cement. Ran temperature survey. Top of cement at 100' K.B.

6-25-85 W.O.C. and W.O.C.T.

JUL 01 1985
OIL CON. DIST. J

18. I hereby certify that the foregoing is true and correct

SIGNED N. D. Thomas

TITLE Drilling Foreman

DATE 6-25-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.