DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Revised 1-1-89
See Instructions at Buttom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410

1	REQUEST FOR ALLOY	WABLE AND AUTHORIZA	TION	
Operator	TO TRANSPORT	OIL AND NATURAL GAS	TION	
1 ^	ection Co		Well API No.	
2325 E 304	n Street, Farmir	1100		
Reason(s) for Filing (Check proper box, New Well	) Jurnin	Other (Please explain)	7401	
Recompletion	Change in Transporter of:	·		. 30 P
Change in Operator	Oil L. Dry Gas  Casinghead Gas Condensate	] Effective 4-1-8	<b>.4</b>	
If change of operator give name and address of previous operator	Condensate P	XI	- Oll (	
II. DESCRIPTION OF WELL				DIST. 9
1 -	Well No. Pool Name, Inc		Kind of Lease	Lease No.
Gallegos Canyon C	nit 155E Basin	Dakota	State, Federal or Fee	SF077966
Unit Letter	: 1580 Feet From The	N Line and	Feet From The (	
Section 23 Towns			an Juan	
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	FURAL GAS	ALIBIT.	County
The state of the s	or Condensate	Address (Give address to which ap	proved copy of this form	is to be south
Meridian Dil In Name of Authorized Transporter of Casin	C	P.O. Box 4289, F	acminaton hu	2.005.35W)
-El-Pase Natural	Ogs Co	- I which up	proved copy of this form i	s to be sent)
If well produces oil or liquids, give location of tanks.	110.36	- SMILET DELAICE HANG	noteoimaet-o	NM 87499
	1 E   22   1201/12	, , , , , , , , , , , , , , , , , , , ,	When 7	,
V. COMPLETION DATA	from any other lease or pool, give commin	ngling order number:		
Designate Type of Completion	Oil Well   Gas Well	New Well   Winkover   Dec		
Date Spudded	-(X)	_	epen   Plug Back   Same	Res'v Dill Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	l
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Takin Dud	
enforations			Tubing Depth	
			Depth Casing Sho	0
	TUBING, CASING ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				2 OF WEW!
			. ,	
. TEST DATA AND REQUES	TEOD ALLOWS			
IL WELL (l'est must be after re	COVERY Of total volume of the Lait and			
Pate First New Oil Run To Tank	covery of total volume of load oil and mus Date of Test	Producing Melland (Flow, pump, gas	or this depth or be for full	24 hows.)
ength of Test		The works of the purity, gus	igi, eic.)	
on par us real	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil - libls.	Water - Ible		
		Trace, - HOIR	Gas- MCF	
SAS WELL		*		
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ala
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cities of the state of the stat		•
	,	Casing Pressure (Shut-in)	Choke Size	~
I. OPERATOR CERTIFICA	TE OF COMPLIANCE		1	Direct -
I hereby certify that the rules and regulati Division have been complied with and th	ions of the Oil Conservation at the information given above	OIL CONSER	IVATION DIVI	SION
is true and complete to the fest of my kn	owledge and belief.	Data Annessed	·	
151 \ hau		Date Approved	800 d d	
Signature ;		By	APR 11 1989	•
B.D. Shaw	Adm. Supr	3	Del.	· · · · · · · · · · · · · · · · · · ·
	1 3 75 - 00 M	Title	MISTON DISTRIC	100 # **
Date	25) 325-8841 Telephone No.	DOT her	VARION DESIRE	<del>* // *</del>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other