

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a well at a new site. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 30 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1580' FNL X 1155' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, GR, etc.)

6084' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Callegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

155E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/NW Sec. 23, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 8-13-85. Total depth of the well is 6525' and plugback depth is 6480'. Pressure tested production casing to 4300 psi for 30 minutes. Perforated the following intervals: 6330'-6338', 6382'-6434', 4 jsp, .50" in diameter, for a total of 240 holes. Fraced interval 6330'-6434' with 75,000 gal 70% quality foam and 125,000 #20-40 sand. Landed 2-3/8" tubing at 6441; and released the rig on 8-21-85.

RECEIVED  
SEP 05 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

8-28-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

1985

\*See Instructions on Reverse Side

NMOCG

FARMINGTON RESOURCE AREA

BY