Form		
(Nove	mber	1983)
(Form	erly	9 - 331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

SUNDRY NOTICES AND REPORTS ON WELLS The not use this form for proposals to drill or to deepen or page and the meriat Vice Tir. D	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
the not use this form for proposals to drill or to deepen or the Tick to a mer at receptive.	

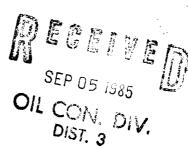
de di Dioditori del Diamit.			1	S. S	
OIL GAR WELL WELL	Д отна	AUG 30 1985	7. UNIT AGREEMENT N		_
2. NAME OF OPERATOR Amoco Produ	ction Co.	BUREAU OF LAND MANAGEMENT	8. PARM OR LEASE NA	ME UNI	L
3. ADDRESS OF OPERATOR		FARMINGTON RESOURCE AREA	9. WELL NO.		
501 Airport	Drive, Farming	ton, N M 87401	155E		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1580 * FNL X 1155 * FWL		cordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT Basin Dakota		
		11. HRC., T., R., M., OR BLE. AND BURVEY OR ARMA			
			SW/NW Sec.	23, T28N,	R13W
14. PERMIT NO.	15. ELEVATION	8 (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 18. STATE	•
	608	4' GR	San Juan	NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE 0	F INTENTION TO:	#Upangun	NT EMPORT OF:	
					_
TEST WATER SHUT-OFF		PULL OR ALTER CARING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	 PRACTURE TREATMENT	ALTERING CARING	_
SHOOT OR ACIDIZE		ABANDON®	 BHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	(Other) Completio	n X	
(Other)			 (Note: Report results of Completion or Recomplet	f multiple completion on Well ion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Moved in and rigged up service unit on 8-13-85. Total depth of the well is 6525' and plugback depth is 6480'. Pressure tested production casing to 4300 psi for 30 minutes. Perforated the following intervals: 6330'-6338', 6382'-6434', 4 jspf, .50" in diameter, for a total of 240 holes. Fraced interval 6330'-6434' with 75,000 gal 70% quality foam and 125,000 #20-40 sand. Landed 2-3/8" tubing at 6441; and released the rig on 8-21-85.



		2,31. 3
SIGNED SIGNED	rect Adm. Supervisor	рать 8-28-85
(This space for Federal or State office use)	<u> </u>	NOORTHO F13 RE1830
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

See Instructions on Reverse Side

1535

FARming Out Assessment