

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 30 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280, Casper, Wyoming 82602 BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5, Rev. 1-85.
See also space 17 below.)
At surface

1450' FSL & 890' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-5624'; KB-5632'

5. LEASE DESIGNATION AND SERIAL NO.

SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

354

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29 T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion History

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-17-85: MI RUCT. NU BOP. PU bit and casing scraper. TIH to 1420'. Circ hole clean w/Pictured Cliffs water. Pressure tested BOP and casing to 2000 psi - held OK.
- 8-19-85: TOOH. Ran. GR-CCL. Perf'd the Pictured Cliffs @ 1298', 1300', 1302', 1304', 1306', 1308', 1310', 1312', 1314', 1316', 1324', 1328', 1330', 1332', 1334', 1336', and 1338' w/1 JSPF. TIH w/packer to 1208'. Set packer. Broke down perfs @ 5 BPM w/P.C. wtr and dropping 30 ball sealers. TIH and blew well dry w/N2. TOOH. Frac'd down casing @ 20 BPM w/40,000 gals 70 Q foam w/52,000# 10-20 sand. Flowed back frac.
- 8-20-85: Blew well down. TIH. Cleaned out well to 1420' w/N2. PU and landed 42 jts 2-3/8" tubing at 1369'. ND BOP. NU wellhead. Open up well thru 3/8" choke nipple.
- 8-21-85: Flowing well to cleanup.
- 8-22-85: Flowing well to cleanup.
- 8-23-85: Set test separator.
- 8-24-85: Guaged gas thru 3/8" choke nipple @ 118 psig, 442 MCFD. SICP-145 psig. No guage on water.
- 8-25-85: Final test. Guaged gas thru 3/8" choke nipple @ 130 psig, 483 MCFD. SICP-140 psig. Guage water @ 19 BWPD. SI well waiting on pipeline.

RECEIVED

SEP 05 1985

OIL CON. DIV.

DIST. 3

DATE 8-26-85

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul C. Bertoglio

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FOR RECORD

*See Instructions on Reverse Side

NMCCC