•	mber)–5 : 1983) 9–331

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on re-

ronn approved.	
Budget Bureau No.	1004-013
Expires August 31,	1985

	OF LAND MANAGEMEN		SF-078828	
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATIO	S AND REPORTS (to drill or to deepen or plug l n FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS X OTHER	RE	CEIVED	Gallegos Cany	
2. NAME OF OPERATOR Thergy Reserves Group, Inc.	,	AUG 30 1985	8. FARM OR LEASE NA	
3. ADDRESS OF OPERATOR			9. WBLL NO.	
P.O. Box 3280, Casper, Wyom	ing 82602 BUREAL	J OF LAND MANAGEMENT	354	
4. LOCATION OF WELL (Report location clear)	ly and in accordance with the	VIGTON RESOLUTE AREA	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface	•	•	774- 77. 4 TO-1	1 01:EE-
1450' FSL & 890' FEL			West Kutz Pictured Cliffs	
1430 L2T & 030	P.P.L.		SURVEY OR AREA	
			Section 29 T2	8N-R12W
14. PERMIT NO.	5. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR PARISI	13. STATE
	GR-5624'; KB-5632	21	San Juan	New Mexico
16. Check Appro	opriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION	N TO:	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT MUL	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING O	ASING
SHOOT OR ACIDIZE ABAR	ndon*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL CHA	NGE PLANS	(Other) Completion	History	X_
(Other)		(Norg: Report result	s of multiple completion pletion Report and Log for	on Weil orm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERAT proposed work. If well is directionall nent to this work.) *	tions (Clearly state all pertine by drilled, give subsurface locs	nt details, and give pertinent dates ations and measured and true verti-	s, including estimated da cal depths for all marker	te of starting any
7-85: MI RUCT. NU BOP. PU	J bit and casing so	craper. TIH to 1420'.	Circ hole clea	n w/Pictured
		casing to 2000 psi		,

8-

TOOH. Ran. GR-CCL. Perf'd the Pictured Cliffs @ 1298', 1300', 1302', 1304', 1306', 1308' 1310', 1312', 1314', 1316', 1324', 1328', 1330', 1332', 1334', 1336', and 1338' w/l JSPF. TIH w/packer to 1208'. Set packer. Broke down perfs @ 5 BPM w/P.C. wtr and dropping 30 8-19-85: ball sealers. TIH and blewwell dry w/N2. TOOH. Frac'd down casing @ 20 BPM w/40,000 gals 70 Q foam w/52,000# 10-20 sand. Flowed back frac.

Blew well down. TIH. Cleaned out well to 1420' w/N2. PU and landed 42 jts 2-3/8" tubing 8-20-85: at 1369'. ND BOP. NU wellhead. Open up well thru 3/8" choke nipple.

8-21-85: Flowing well to cleanup. 8-22-85:

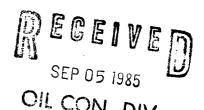
Flowing well to cleanup.

8-23-85: Set test separator.

Guaged gas thru 3/8" choke nipple @ 118 psig, 442 MCFD. SICP-145 psig. No guage on water. 8-24-85:

Final test. Guaged gas thru 3/8" choke nipple @ 130 psig, 483 MCFD. SICP-140 psig. 8-25-85:

Guage water @ 19 BWPD. SI well waiting on pipeline.



		SOIN. DIV
18. I hereby certify that the foregoing is true and correct		DIST. 3
SIGNED Taul C- Bertoglio	TITLE Petroleum Engineer	DATE 8-26-85
Paul C. Bertoglio		
(This space for Federal or State office use)		
APPROVED BY	TITLE	ACONTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

FARMING, ON RECOUNTE TIMEA

,985