

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

368

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

975' FNL, 1925' FWL (NENW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/19/88

15. DATE SPUDDED

5/6/88

16. DATE T.D. REACHED

5/11/88

17. DATE COMPL. (Ready to prod.)

7/13/88

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)\*

5783' GL, 5787' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1695'

21. PLUG, BACK T.D., MD & TVD

1659'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 1695'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1589' - 1618' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - GR, FDC - CNL, CBL - CLL - GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                              | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------------------------------------------|---------------|
| 7"          | 20#             | 125.2'         | 9 7/8"    | 65 sx (74.7 Ft <sup>3</sup> ) Class G cmt + additives         |               |
| 4 1/2"      | 10.5#           | 1690.2'        | 6 1/4"    | 188 sx (236.9 Ft <sup>3</sup> ) Class G 50-50 poz + additives |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 1600'          |                 |

31. PERFORATION RECORD (Interval, size and number)

1589' - 1618' w/1 JSPF, 30 shots, 0.39 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                                                                                        |
|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1589' - 1618'       | Breakdown w/1000 gals PC wtr. + 100 ball sealers. Frac w/ 15,876 gal 70 Q foam & 15000# 12-20 sd. Refrac w/100,876 Sef N <sub>2</sub> , 128 bbl fluid & 6600# 12-20 sd. |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
|                       | Flowing                                                              | SI Waiting on Pipeline             |

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 7/13/88             | 24              | 3/8                     | →                       | NA       | 210        | 5                       | NA            |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| 70                  | 130             | →                       | NA                      | 210      | 5          | NA                      |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

Daniel H. Saltee

TITLE

Petroleum Engineer

DATE

7/14/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)\*

NMOCC

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Snacks" (concrete):** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

## 37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CEMENTION 1 STD. TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME            | MEAS. DEPTH | TRUE VERT. DEPTH |
|-----------------|-------|--------|-----------------------------|-----------------|-------------|------------------|
| Kirkland        | 454'  | 1110'  |                             | OJO Alamo       | 320'        |                  |
| Fruitland       | 1110' | 1581'  |                             | Kirkland        | 454'        |                  |
| Pictured Cliffs | 1581' | TD     |                             | Fruitland       | 1110'       |                  |
|                 |       |        |                             | Pictured Cliffs | 1581'       |                  |
|                 |       |        |                             | TD              | 1695'       |                  |

## 38. GEOLOGIC MARKERS