

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

368

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

88 MAY 16 PM 1:06

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Suite 600, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NENW 975' FNL, 1925' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

5,783' GL, 5787' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 7:00 p.m. on 05/06/88. Drilled a 9-7/8" hole to 130' KB. Ran 3 jts 7", 20#, J55, 8R, ST&C casing set at 125' KB and cemented w/65 sx Class 'G' cement with 2% CaCl₂ & 1/4#/sx D-29.

Full returns to surface. Plug down at 12:43 a.m. on 05/07/88. WOC. Drilled a 6 1/4" hole to 1,695' T.D. Ran DIL-FDC-CNL-GR logs. Ran 41 jts 4 1/2", 10.5#, J55, 8R, R-3 casing set at 1,690' KB and cemented w/188 sx Class 'G' 50/50 Poz cement with 2% D-20 & 1/4#/sx D-29.

Plug down at 7:45 a.m. on 05/11/88. Lost returns w/30 of 42 bbls of cmt slurry pumped. Ran temperature survey and verified cement top at 1,428'.

05/12/88- WOC and WOCT.

RECEIVED
MAY 20 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Saltee
Daniel H. Saltee

TITLE

Production Engineer

DATE

05/12/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side