

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NENW, 975' FNL, 1925' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5783' GL, 4787' KB

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

368

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Well History

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU CT on 5/27/88. TIH with bit, scraper, and tubing and circulate clean with Pictured Cliffs formation water. Pressure test casing & BOP, held OK. RU & run CBL-CCL-GR from 1648' - 1250'. Cement top @ 1476', 100% bond below 1476'. Perforate @ 1400' with 4 way shot. Cement backside with 160 sx (201.6 ft<sup>3</sup>) Class "B" 50-50 poz + additives. Circ. 3 bbl cement to surface. Press casing to 1500 psi & WOC. TIH w/bit and drill out cement. TIH with scraper to PBTD. Press test casing, held OK. Swab down fluid to 1200'. RU & perf Pictured Cliffs from 1589' - 1618' w/ 1 JSPF. TIH & set pkr @ 1464' KB. Break down perfs w/P.C. water & 100 ball sealers. Frac well down tbgs w/15,876 gal 70Q foam & 15,000# 12-20 sand. Clean out w/N<sub>2</sub>. Flow test well. SI for pressure buildup. Ran gradient survey. Clean out w/N<sub>2</sub> and re-frac down casing & tubing. Job screened out w/6600# 12-20 sand, 100,876 SCF N<sub>2</sub>, and 128 bbl fluid. Clean out w/N<sub>2</sub>. Flow tested well 3 days. Final rate 210 MCFD and 5 BWPD. FTP 70 psi, FCP 130 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee

TITLE

Petroleum Engineer

DATE

7/14/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side