

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TO BE COMPLETED BY THE
OWNER (See Note)

5. LEASE DESIGNATION AND SERIAL NO.

NM-36957

6. IF INDIAN ALLIANCE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850' FNL & 1850' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T28N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5818' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Salazar Drilling Company rig. Spudded an 8-3/4" hole at 4:00 PM 7-29-89. Drilled to 100'. Ran 3 jts. 7" OD, 20#, 8 Rd, ST&C casing (T.E. 98.87') set @ 100' GL. Cemented with 35 sx class "B" + 2% CaCl₂ (total cement slurry = 41 cu.ft.). P.O.B. @ 8:00 P.M. 7-29-89. Circulated good cement to surface. Pressure tested BOP and surface casing 400 psi -- 30 minutes - OK.

RECEIVED

AUG 29 1989

OFF. CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 7-31-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 31 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side