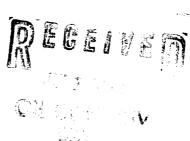
Form approved. Form 3160-5 Budget Burcau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. (November 1983) DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) Expires Argust 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT NM 58893 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals. 7. UNIT AGREEMENT NAME OIL GAS WELL WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Hixon Development Company Evan Turpin 3. ADDRESS OF OPERATOR 9. WELL NO. BUREAU OF LAND MANAGEMENT PO Box 2810, Farmington, NM 87499 FARMINGTON RESOURCE AREA LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT Basin Fruitland 11. SEC., T., E., M., OE BLE. AND SURVEY OR AREA 1790' FNL, 1365' FEL, Section 32, T28N, R13W, NMPM Sec. 32, T28N, R13W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 5890' GLE NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTUBE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING (Other) Drilling Progress REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spudded surface at 7:30 am on June 14, 1989. Drilled 8-3/4" hole to 123'. Ran 3 jts. (120.9') of 7", 20#, 8rd, J-55, LT & C surface casing. Casing set at 121'. Mixed and pumped 50 sks (59 cu. ft.) of class "B" cement containing 2% CaCl2. Circulated cement to surface.



8. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Delvettal Bruce E. Delventhal	t TITLE Petroleum Engineer	DATE June 19, 1989
(This space for Federal or State office use) APPROVED BY	ACCEPTED FOR RECORD	
	NMOCD	JULO 3 1989 ARMINGTON RESOURCE AREA
•	See Instructions on Reverse Side	BY KA.