

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Hixon Development Company	3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FNL, 1365' FEL, Section 32, T28N, R13W, NMPM	5. LEASE DESIGNATION AND SERIAL NO. NM 58893	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Evan Turpin	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Basin Fruitland	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T28N, R13W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5890' GLE											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 7:30 am on June 14, 1989. Drilled 8-3/4" hole to 123'. Ran 3 jts. (120.9') of 7", 20#, 8rd, J-55, LT & C surface casing. Casing set at 121'. Mixed and pumped 50 sks (59 cu. ft.) of class "B" cement containing 2% CaCl₂. Circulated cement to surface.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal
Bruce E. Delventhal *mok*

TITLE Petroleum Engineer

DATE June 19, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

JUL 03 1989

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KV