

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-6135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM 58893
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Hixon Development Company
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1790' FNL, 1365' FEL, Section 32, T28N, R13W, NMPM
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5890' GLE

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Evan Turpin
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T28N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Drilling Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 7:30 am on June 14, 1989. Drilled 8-3/4" hole to 123'. Ran 3 jts. (120.9') of 7", 20#, 8rd, J-55, LT & C surface casing. Casing set at 121'. Mixed and pumped 50 sks (59 cu. ft.) of class "B" cement containing 2% CaCl₂. Circulated cement to surface.

RECEIVED

JUL 1 0 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

DATE June 19, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 0 3 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY YW