

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

~~CONFIDENTIAL~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1790' FNL, 1365' FEL, Sec. 32, T28N, R13W, NMPM

At top prod. interval reported below

At total depth

API # 30-045-27290

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-14-89 16. DATE T.D. REACHED 6-19-89 17. DATE COMPL. (Ready to prod.) 3-8-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5890' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1600' 21. PLUG, BACK T.D., MD & TVD 1410' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1256'-1260', 1282'-1290', 1330'-1336' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Log with Gamma Ray & Compensated Density-Neutron Logs

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	121'	8-3/4"	See attached Exhibit "A"	
4-1/2"	11.6#	1427'	6-1/4"	See attached Exhibit "A"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1349'	

31. PERFORATION RECORD (Interval, size and number)

1256'-1260' 0.40" 8 holes
1282'-1290' 0.40" 16 holes
1330'-1336' 0.40" 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1256'-1260' Spotted 250 gal of Acetic acid.
1282'-1290' Fraced with 70,000# 20/40
1330'-1336' Arizona sand and 4147 bbls
slick water

33.* PRODUCTION

DATE FIRST PRODUCTION 3-8-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Venting-waiting on pipeline hookup

DATE OF TEST 3-8-90 HOURS TESTED 24 CHOKE SIZE 1/8" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 5
FLOW. TUBING PRESS. 4 CASING PRESSURE 4 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 5
Accepted For Record
MAR 20 1990

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Aldrich L. Kuchera

TITLE

President

DATE

MAR 13 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAR 28 1990
OIL CON. DIV
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1331'					
Pictured Cliffs	1336'					

HIXON DEVELOPMENT COMPANY
EVAN TURPIN WELL NO. 1
1790' FNL, 1365' FEL
SECTION 32, T28N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 58893
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 50 sks. (59 cu. ft.)
Class "B" cement containing 2% CaCl_2 .
Cement circulated to surface.
- Production Casing - Mixed and pumped 95 sks. (196 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 90 sks. (106 cu.
ft.) of Class "B" cement containing 2%
 CaCl_2 and 1/4#/sk. cellophane flakes.
Circulated cement to surface.