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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-208

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. BHP Petroleum (Americas) Inc. 30-045-27552 5847 San Felipe Ste 3600 Houston TX 77057-3005 Reason(s) for Filing (Check proper box, Other (Please explain) New Well Change in Transporter Recomplete Dry Gas Change in Operator Casinghead Gas [] Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation
Basin Frui Kind of Lease Lease No. Pipkin Basin Fruitland Spinisk Location Control SF-078019 Location $1118_{\tt Feet From The}$ North 1413 Feet From The East Section 36 28N Range 11W San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate or Dry Gas Name of Authorized Transporter of Campghead Gas Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering P. O. Box 1899 Bloomfield, NM 8741 Co. Is gas actually connected? No If this production is commungled with that from any other lease or pool, give commungling order numi IV. COMPLETION DATA New Well | Workover Plug Back | Same Res'v Diff Resy Designate Type of Completion - (X) Total Depth Date Compi. Ready to 3/20/90 P.B.T.D. 1762 1/1/90 1817**'** Elevations (DF, RKB, RT, GR, etc.) Name of 5679 GR; 5687 KB Top Oil/Gas Pay Name of Producing Formation ng Depth 1622' Basin Fruitland 1427' 1427-31', 1434-36'; 1512–15'; 1603–18'
TUBING, CASING AND CEMENTING RECORD 1811' HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT $\frac{135}{1811}$ 1622 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ___ (Test must be after recovery of total volume of load oil an Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas iyt, etc.) Length of Test Choke Size Tubing Pressure Water - Rhis Actual Prod. During Test Oil - Bbis **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 388 ng Method (puol. back pr.)
Back Pressure **3**′/8′'' 185 VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAY 08 1990 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Paul Bertoglio. Sr. Pet. Engr.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title _

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(713) 780-5446

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.