

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/9

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number  <b>167067</b>	
Contact Party Thomas DeLong							Phone 505-324-1090	
Property Name E. H. PIPKEN 36					Well Number 2		API Number 30-045-27552	
UL B	Section 36	Township 28N	Range 11W	Feet From The 1118	North/South Line N	Feet From The 1413	East/West Line E	County SAN JUAN

II. Workover

Date Workover Commenced: 02/10/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 02/17/99	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 02/03/2000  
SUBSCRIBED AND SWORN TO before me this 3rd day of February, 2000

[Signature]  
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/17/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/3/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

Well: E H PIPKIN 36 No.: 002

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004527552

Township: 28N Range: 11W Section: 36 Unit: B Type: F

County: Sa Accumulated Oil: (BBLs) Gas: 412298(MCF) Water: 608(BBLs) Days Produced:2468

Year:1993

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Produced
January	0	7739	0	31
February	0	8251	0	28
March	0	7362	0	31
April	0	7670	0	30
May	0	7381	25	31
June	0	7678	0	30
July	0	7282	0	31
August	0	7395	0	31
September	0	8438	0	30
October	0	7323	0	31
November	0	6860	4	30
December	0	7051	4	31

Year:1994

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Produced
January	0	7061	5	31
February	0	6288	14	28
March	0	6892	22	31
April	0	6230	32	30
May	0	6139	25	31
June	0	5966	12	30
July	0	5741	25	31
August	0	5646	8	31
September	0	5497	8	30
October	0	4868	8	31
November	0	5303	8	30
December	0	4860	4	31

Year:1995

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5006	8	31
February	0	4470	7	28
March	0	4716	2	31
April	0	4469	4	30
May	0	4402	7	31
June	0	4512	4	30
July	0	4808	8	31
August	0	4913	5	31
September	0	4353	1	30
October	0	5143	6	24
November	0	4058	8	30

December	0	3799	0	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3731	6	31
Feburary	0	3734	5	29
March	0	3979	5	31
April	0	3850	8	30
May	0	3376	3	31
June	0	3077	25	30
July	0	3497	23	31
August	0	1629	8	11
September	0	2888	22	30
October	0	3386	22	31
November	0	4302	23	30
December	0	4439	18	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4544	26	31
Feburary	0	1676	15	28
March	0	4708	19	31
April	0	5205	18	30
May	0	4423	17	31
June	0	3545	14	30
July	0	4362	0	31
August	0	4473	0	31
September	0	4616	0	30
October	0	4376	0	31
November	0	3508	0	30
December	0	1977	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2771	0	31
Feburary	0	3992	0	28
March	0	4474	0	31
April	0	3393	5	30
May	0	4459	0	31
June	0	4051	0	30
July	0	4181	0	31
August	0	3908	0	31
September	0	3845	0	30
October	0	2998	0	31
November	0	3546	0	30
December	0	2606	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	2654	0	31
Feburary	0	4224	0	28
March	0	4713	0	31
April	0	4899	0	30
May	0	6285	0	31
June	0	7149	50	30
July	0	8316	0	31
August	0	8329	0	31
September	0	8136	5	30
October	0	8498	7	31

**CROSS TIMBERS OPERATING COMPANY**  
**SAN JUAN DISTRICT**  
**MONTHLY SUMMARY**

Thursday, February 03, 2000

Page 1 of 2

**PIPKIN, EH 36**

**WELL # 2**

**RESERVOIR:** FRUITLAND COAL

**CTOC FORECAST:** 122 MCFPD

**JOB TYPE:** PWOP

02/10/1999 First report for AFE # (pending) to PWOP. FTP 40 psig, SICP 53 psig. MIRU PU. Blew well dwn. ND WH. NU BOP. TIH w/3 jts 2-3/8" tbg & 22' of 4th jt. Tgd fill @ 1,714' (48' fill & 96' of rat hole). SWI. SDFN.  
DWC \$2,700 CWC \$2,700

02/11/1999 SITP 80 psig, SICP 80 psig. Blew well down. TOH & tallied 49 jts tbg. EOT was @ 1,617' KB. TIH w/2-3/8" x 10.55' OPMA, 2-3/8" x 4.16' perf sub, 1.10' SN & 49 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 1,640' KB. SN @ 1,624' KB. Perfs 1,427'-1,515'. TIH w/2" x 1-1/4" x 8' RWBC "ZERO" pmp w/10' x 3/4" GAC & 64 - 3/4" new, Norris grade "D" rods. SWI. SDFN. Set Lufkin 57DB-11.6-42 (SN 41), Arrow C-46 gas engine (SN 112484) & 120 bbl steel wtr pit (SN XT384).  
DWC \$15,630 CWC \$18,330

02/12/1999 SITP 80 psig, SICP 80 psig. Spaced out pmp & HWO. RDMO PU. Finish setting PU & tied in WH. Ran fuel gas line from meter run to PU. Std PU @ 3:00 p.m. Would not pmp up. RU Cementers Inc. pmp truck. Loaded tbg w/4 bbls 2% KCl wtr. Pressured tbg to 500 psig. Held in both up & dwn stroke. Bled pressure to 100 psig. Pmp pressured up to 600 psig in 8 strokes. RD Cementers Inc. RWTP. Ppg 6 x 42" SPM. 4 BLWTR.  
DWC \$2,560 CWC \$20,890

02/13/1999 P. 0 BO, 3 BW, 191 MCF, TP 40 psig, FCP 45 psig, LP 44 psig, op ck, 24 hrs.  
DWC \$0 CWC \$20,890

**CROSS TIMBERS OPERATING COMPANY**  
**SAN JUAN DISTRICT**  
**MONTHLY SUMMARY**

Thursday, February 03, 2000

Page 2 of 2

**PIPKIN, EH 36**

**WELL # 2**

**RESERVOIR:** FRUITLAND COAL                      **CTOC FORECAST:** 122 MCFPD

**JOB TYPE:** PWOP

02/14/1999	P. 0 BO, 3 BW, 192 MCF, TP 43 psig, FCP 45 psig, LP 42 psig, op ck, 24 hrs. Ppg 6 x 42" SPM. DWC                      \$0    CWC                      \$20,890
02/15/1999	P. 0 BO, 1 BW, 184 MCF, TP 44 psig, FCP 46 psig, LP 44 psig, op ck, 24 hrs. DWC                      \$0    CWC                      \$20,890
02/16/1999	P. 0 BO, 1 BW, 185 MCF, TP 43 psig, FCP 45 psig, LP 43 psig, op ck, 24 hrs. DWC                      \$0    CWC                      \$20,890
02/17/1999	P. 0 BO, 1 BW, 185 MCF, TP 43 psig, FCP 45 psig, LP 42 psig, op ck, 24 hrs. Final report for AFE # (pending) to install ppg equipment. DWC                      \$0    CWC                      \$20,890