But in the **12**22

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR SATERAGE

Budget	Bureau	No.	42-R1425.
30-	045-	2	1726

	DELMINEN			TO THE PARTY OF TH		3. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURV	ΈY	A MAIL ROO	M	NM-020501	
APPLICATIO	N FOR PERMIT 1	O DRILL.	DEEP	EN. OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK			-	- / 5	59		
	ILL 🖾	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL			⊤⊽ . ≰.∴:		AREA	Not assigne	d io-
OIL G	VELL OTHER		' / S	INCLE X AC HADITA		S. FARM OR LEASE NA	
2. NAME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·		Ohio "C" Go	vernment26
Marathon Oil	Company			•		9. WELL NO.	
3. ADDRESS OF OPERATOR						26 -1	
P 0 Box 550	2, Midland, TX 7	9702				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (H	Report location clearly and	in accordance wi	th any	State requirements.*)		Basin Fruit	land Coal
At surface	noet ma					11. SEC., T., R., M., OR	BLK.
1285' FSL & 8						AND SURVEY OR A	REA
At proposed prod. zoi	_					Son 26 T-	28-N, R-11-W
	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	2*		12. COUNTY OR PARISH	13. STATE
6 mi south (of Bloomfield, N	IM.				San Juan	NM
15. DISTANCE FROM PROP	OSED*		16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	-
LOCATION TO NEAREST			1			HIS WILL	
(Also to nearest drig. unit line, if any)						RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED,				_	,,		
OR APPLIED FOR, ON TH	None	on lease	<u> </u>	1650'	Rota	1ry 22. Approx. Date wo	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	ME WILL START
	<u>5678.2</u>	 			- hon : **:	April 1, 1	990
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGR	SUBJECT	OPERATIONS AUTHO	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER B	SETTING DEPTH "GE		" GENER	AL REVONEENENES	HATTACHED
11"	8-5/8"	24#		250 '	175 s	x - circ to su	rface
7-7/8"				1650' 280 s		x - circ to su	rface
	1			I	1		
_	411	16501					

Propose to drill to TD of ± 1650'.

All casing will be run and cemented in accordance with regulations and by approved methods.

Blowout prevention equipment will be as outlined in Additional Information.

See attached Multipoint Surface Use Plan and Additional Information for specific drilling operations.

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."



OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED SIGNED	TITLE Drilling Superin	ntendent PATE PATE
(This space for Federal or State office use)		HO AWE HED
PERMIT NO.	APPROVAL DATE	#PRO 6 1999
APPROVED BY	TITLE	5 ADERIVATION OF THE PROPERTY
CONDITIONS OF APPROVAL, IF ANY:	NMOCD	MANAGER

OPER EN BER

Oil CON, DIV DIST, 3 Complete Services

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

MARATHON GIL COMPANY OHIO C GOVERNMENT 26 Letter Section M 26 28 N 11 W NMPM San Juan 1285 feet from the South line and 895 Mest line 1285 feet from the South line and 895 Mest line 1286 Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hackure merks on the plat below. 2 If more than one lease is dedicated to the well, custime each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yes No If surver is "yes" type of consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					Lease		······································			Well No.
If recotage Location of Well: 1285 feet from the South time and 895 feet from the West time 1285 feet from the West time and lived Barrier South 1320 Acres 1. Outline the acressing dedicated to the subject well by colored proced or hardner merits on the plat below. 2. If more than one lease in dedicated to the well, cuttime each and identify the consenting thereof (both as to working interest and royalty). 3. If more than one lease in dedicated to the well, cuttime each and identify the consenting former of location from-pooling. The subject well have actually been consolidated. (Use reverse adds of this form if necessary). No allowable with the satings of the well until all interest have been consolidated. (Use reverse adds of this form if necessary). No allowable withe satings of the well until all interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or until a non-standard until distings such interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or until a non-standard until distings such interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been consolidated by communication, unitiation, former-pooling, or otherwise) or unit a non-standard unit, eliminating such interest have been consolidated. (Use reverse adds of his former or otherwise) SURVEYOR CERTIFICATION Company Date of the such and the such assets in convert to the best of my boundard have in the pool of the such and of the same asset in the continuation of the such assets in the such and of the same asset in the such and of the same and of the same asset in the such and of the same and of the s	marathon	OIL COMPA	NY		оні	o c go	vernment	20	6	26-1
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Secondary Second	d Footage Location	of Well:								
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No alternable will be assigned to the well until all internets have been consolidated (by communication, unitication, forced-pooling, or otherwise) or until a non-standard unit, eliminating such intervent, has been approved by the Division. Section 990 1320 1650 1860 2300 2640 2000 1500 1500 1500 1500 1500 1500 150	3. If more than unitization, f	one lease of different orce-pooling, etc.?	nt ownership is dec	licated to the r is "yed" typ	well, have the	ne interest o	f all owners bec	M 0081	solidated by com	
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