

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-020500

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #2
Ohio "B" Government 23

9. API Well No.
30-045-27957

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N, 1260' FSL & 1500' FWL
Sec. 23, T-28-N, R-11-W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

RECEIVED

JUL 24 1992

OIL CON. DIV.

DIST. 3

TYPE OF ACTION

- ☐ Abandonment
☐ Recommission
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of completion on the Completion or Abandonment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is permanently drilled give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company proposes to temporarily abandon this well using the procedure outlined below:

1. MIRU. Install a tested BOP. POOH w/tbg.
2. Set CIBP @ 1475'. Dump 5 sx on plug (min 50' fillup in csg). Load csg w/inhibited water.
3. Test csg for PBTD to surface to 500 psig. Hold for 30 min and record pressure. Release pressure. RDMO.

THIS APPROVAL EXPIRES JUL 22 1993

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Title Adv. Engineering Technician

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

NMOCD

AREA MANAGER

WELL DATA SHEET

FIELD BASIN TRUITLAND COAL

LEASE AND WELL NO. CHIO 3rd GOVERNMENT 23-2

LOCATION N-1260 FSL C-300 FNL. Sec. 23. T28N. R11W

COUNTY AND STATE San Juan County NM

STATUS Shut-in

TD 1623 PBTD 1581 KB 1523 GL 1550"

SURFACE CASING 8 1/2" 27#154 K-55 @ 376'

Cmt w/ 315 ss "B". Circ 140 ss.

INTERMEDIATE CASING

PRODUCTION CASING 5 1/2" 15.5#154 K-55 @ 1623'

Cmt with 500 ss 3-irc 180 ss "B".

TUBING 2 7/8" 47#154 J-55 @ 1524'

LINER

RODS

PUMPING UNIT

PRESENT COMPLETION: (Formation and Interval)

Fruitland Coal 1510-15

(2 JSPF, 11 holes)

HISTORY Drilled and Completed October 1990. Perforated Coal 1510-15.
Acidize with 500 gals 15% NEFC HCL. Fractured with 75,000 lbs
sand and 31,450 gals 70 Quality Nitrogen foam. Swabbed well down.

PREPARED BY: R. J. Prosser

DATE 3-30-92

