

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-020500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Name of Operator

Marathon Oil Company

9. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702

10. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1260' FSL & 1500' FWL
Sec. 23, T28N, R11W

8. Well Name and No.

Ohio "B" Government 23-2

9. API Well No.

30-045-27957

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated the completion of the Ohio "B" Government 23-2 on October 23, 1990. The following is a summary of activity:

- 1) MIRU pulling unit & NU BOP's.
- 2) RIH w/bit & DC's on 2 3/8" tbhg. DO to 1581'.
- 3) Circ hole clean & pressure test pipe to 2500 psig.
- 4) RU Loggers. Ran GR-CCL-CBL, bond across zone of interest.
- 5) Perf'd Fruitland 1510-15', w/2 JSPF on October 24, 1990.
- 6) RIH w/full bore packer on 2 3/8" tbhg.
- 7) Acidize perfs w/500 gals 15% HCl & 15 ball sealers @ 4.5 BPM.
- 8) Released pkr & knocked off balls & POOH.
- 9) Frac formation w/42,500# sand & 31,450 gals 70 Quality N₂ foam @ 14.5 BPM @ 1790 psig.
- 10) Flow well to frac tank.
- 11) Pumped 30 BW down backside, clean out to 1581'.
- 12) Land tbhg @ 1524' KB.
- 13) Swab well.
- 14) Well shut in.

RECEIVED
21 M MAIL ROOM
92 FEB 12 AM 11:19
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Rod J. Prosceno Rod. J. Prosceno Title Operations Engineer

Date 2/5/92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

NOCD

FEB 14 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA