

Form
Budget Bureau
August 31
SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐	
2. NAME OF OPERATOR Marathon Oil Company			
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter N, 1260' FSL & 1500' FWL At top prod. interval reported below At total depth			
14. PERMIT NO. 30-045-27957		DATE ISSUED MAR 12 1992	
15. DATE SPUDDED 10/4/90		16. DATE T.D. REACHED 10/6/90	
17. DATE COMPL. (Ready to prod.) 10/24/90		18. ELEVATIONS (DF, RKB, ST, GE, ETC.)* 5563'	
19. ELEV. CASINGHEAD 5554'		20. TOTAL DEPTH, MD & TVD 1623'	
21. PLUG. BACK T.D., MD & TVD 1581'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS All		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1510-1515'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, CHL-LDT-GR, GR-CBL-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
5 1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
346'		12 1/4"	
1623'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
315 sx (circ 142 sx)		None	
500 sx (circ 180 sx)		None	
29. LINER RECORD			
30. TUBING RECORD			
SIZE		TOP (MD)	
2 3/8"		1524'	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal 1510-1515' (11 holes) w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1510-1515'		Acid 500 gals 15% HCl	
		Frac 31,450 gals & 75,000#	
		20/40	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Eric Nelson	
LIST OF ATTACHMENTS DIL-SFL, CNL-LDT-GR		I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Rod J. Prosceno		TITLE Operations Engineer	
DATE 2/5/92			

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	731' 788' 1467' 1750'		