

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-020500
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL N, 1260' FSL & 1500' FWL SEC. 23, T-28-N, R-11-W	8. Well Name and No. Ohio B Govt. 23 2
	9. API Well No. 30-045-27957
	10. Field and Pool, or exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reactivation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company reactivated the TA'd Ohio B. Govt. 23 Well No. 2 on 8/31/95. The well was returned to active service and tested at a rate of 71 MCFD with 3 BWPD on 9/07/95. Listed below is a work summary of the reactivation.

1. MIRU PU. Installed BOPE. RIH with bit & collars on 2 3/8" tubing. Drilled out CIBP at 1475' and RIH to PBTD and circulated hole clean.
2. RU perforators and perforated the Fruitland Coal 2 SPF at 1338-40', 1344-48', 1390-93' and 1510-24'. RD perforators.
3. RIH with 5 1/2" treating packer and set at 1300'.
4. RU Halliburton and acidized perforations 1338-1524' with 500 gals of 7 1/2% acid.
5. Released packer and RIH past perfs. Pulled back up hole and reset packer. RU swab and swabbed well dry.
6. Released packer and POCH w/ packer. RIH with seating nipple on 2 3/8" tubing and landed tubing at 1550'.
7. ND BOPE and NU wellhead. Installed plunger lift equipment and set surface production equipment.
8. Open well to sales on 8/31/95.

14. I hereby certify that the foregoing is true and correct:

Signed Rich Dado Title Petroleum Engineer Date 09/12/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY