

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Kutz Canyon
2. Name of Operator Marathon Oil Company	8. Well Name and No. Ohio "C" Govt. 26-#2
3. Address and Telephone No. P O Box 552, Midland, TX 79702 915/682-1626	9. API Well No. 30-045-28040
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FNL & 1195' FEL Sec. 26, T-28-N, R-11-W	10. Field and Pool, or Exploratory Area Basin Fruitland
	11. County or Parish, State San Juan, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & csg operations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 1300 hrs 10-01-90. Drld to 363'. Ran 8 jts, 8-5/8", 24#, K-55, STC csg to 355'. Insert float @ 313'. RU cementers, tested lines to 2000#, cmt'd w/ 315 sx "B" + 2% CaCl₂ + 1/4 #/sk celloflake. CIP @ 2130 hrs 10-01-90. Circ'd 170 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer LWS 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 310'. Total WOC 10-3/4 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit.

Drld to 1720' (TD). Logged well as follows: DIL - 1720'-355'; comp. FDC/CNL/CAL 1720'-355'. Changed rams to 5-1/2" & ran 40 jts, 5-1/2", 15.5#, K-55, STC csg to 1720', FC @ 1676'. RU BJ & tested lines to 2500#. ECP @ 1079', DV @ 1076'. Cmt'd 1st stage w/ 235 sx Class "B" + 2% CaCl₂. Inflate ECP, drop bomb & shift stage tool. Cmt'd 2nd stage w/ 240 sx Class "B" poz mix. CIP @ 0716 hrs 10-04-90. Circ'd 140 sx on 1st stage, 112 sx on 2nd stage. Welded on 5-1/2" x 7-1/16" 3M tbg head. Tested weld to 1000#. Rig released @ 0900 hrs 10-04-90.

RECEIVED
OCT 31 1990

OIL CON. DIV.]

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 24 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side

BY

NMOOD