

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-020501
6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
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SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Name of Operator
Marathon Oil Company
Address and Telephone No.
P. O. Box 552, Midland, TX 79702 915/682-1626
Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A, 1120' FNL & 1195' FEL
Sec. 26, T-28-N, R-11-W

8. Well Name and No. #2
Ohio "C" Gov't 26
9. API Well No.
30-045-28040
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple-completion on well
Completion or Abandonment Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company proposes to temporarily abandon this well using the procedure outlined below:

1. MIRU. Install tested BOP. POOH w/tubing.
2. Set CIBP @ 1600'. ~~Dump 5 sx cnt on plug (minimum 50' fillup in csg).~~ Load csg w/inhibited water.
3. Test csg from PBTD to surface to 500 psig. Hold for 30 min and record pressure. Release pressure. BMO.

RECEIVED
JUL 24 1992
OIL CON. DIV.
DIST.

THIS APPROVAL EXPIRES JUL 22 1993

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Title Adv. Engineering Technician

Date 7/20/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

NMOCD

APPROVED
JUL 22 1992
AREA MANAGER

WELL DATA SHEET

FIELD BASIN FRUITLAND COAL

LEASE AND WELL NO. OHIO "C" SUPERMENT 26-2

LOCATION A-120 FNL E119S FEL, Sec 26 T28N R11W

COUNTY AND STATE Sci. Ohio Co., OH

STATUS Shut-in

TD 1720' PBTD 1726' KB 1723' GL 5714'

SURFACE CASING 3 5/8" 24#/ft K-55 @ 355'

Cmt 1 1/2" 315 x "B", Circ 170 sx.

INTERMEDIATE CASING _____

PRODUCTION CASING 5 1/2" 15.5#/ft K-55 @ 1720'

Cmt 1 1/2" 235 sx. Cmt 2 1/2" 240 sx. "B"

Circ 252 sx.

TUBING 2 3/8" 11.7#/ft J-55 @ 1651'

LINER _____

RODS _____

PUMPING UNIT _____

PRESENT COMPLETION: (Formation and Interval)

Fruitland Coal 1646-51

(4 JS PF, 20 holes)

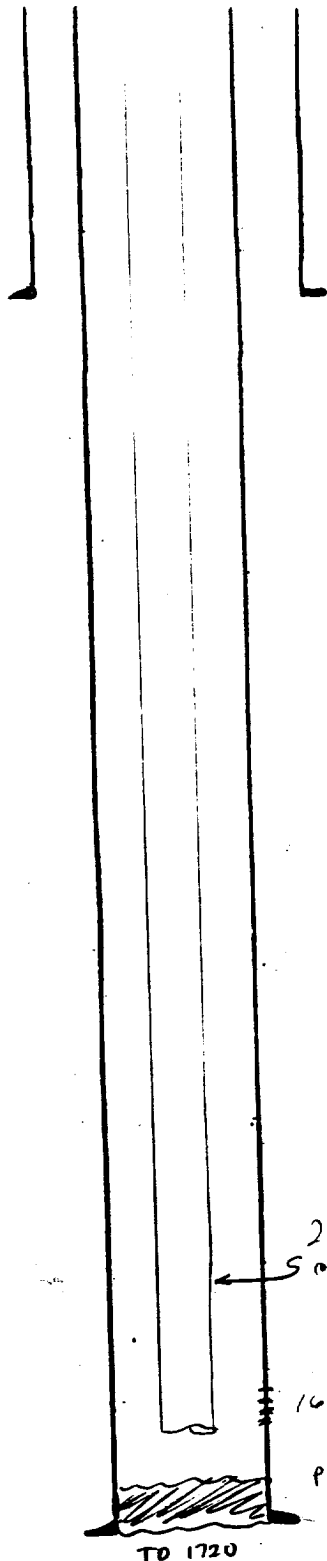
HISTORY Drilled and Completed October, 1990. Perforated Coal 1646-51.

Acidized with 500 gals 15% NEPE HCL. Fractured with 42,500

lbs sand and 31,600 gals gel. Scrubbed well dry.

PREPARED BY: R.J. Prosser

DATE 3-30-92



3 5/8" csg
@ 355'

2 3/8" TBC
@ 1651' (ctn)

1646-51

PBTD 1676

5 1/2" csg
@ 1720'

TD 1720