

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF047019B	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No. NMMN78391G	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. GCU 517	
3a. Phone No. (include area code) Ph: 281-366-4081		9. API Well No. 30-045-28156-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T28N R11W Mer NMP At surface SENE 1465FNL 795FEL 36.66531 N Lat, 108.03828 W Lon. At top prod interval reported below At total depth		10. Field and Pool, or Exploratory PINON	
14. Date Spudded 11/30/1990		15. Date T.D. Reached 12/04/1990	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 09/20/2002		17. Elevations (DF, KB, RT, GL)* 5591 GR	
18. Total Depth MD 1692 TVD		19. Plug Back T.D.: MD 1666 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000	20.0		143		125			
6.250	4.500	11.0		1685		595			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1608							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND SAND	1224	1314	1224 TO 1240	3.130		
B)			1280 TO 1286	3.130		
C)			1292 TO 1314	3.130		
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1224 TO 1314	FRAC FS W/500 GALS OF 15% HCL ACID, FOLLOWED W/28.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/2002	09.18/2002	24	→	1.0	811.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press. Flw. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	St	60.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flw. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	St		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14595 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PICTURED CLIFFS				PICTURED CLIFFS KIRTLAND FRUITLAND	475 1268

32. Additional remarks (include plugging procedure):
 On 6/21/02 BP America Production Company requested permission to re-complete the subject well into Pinon Fruitland Sand, North Pool and commingle production downhole with the existing Kutz Pictured Cliffs, West Pool. Approval was granted on 6/24/02.

Please see the following subsequent report. Well is currently downhole commingling Pinon Fruitland Sand, N & Kutz Pictured Cliffs, West.

33. Circle enclosed attachments:

1. Electrical Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14595 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 10/15/2002 (03MXH0057SE)

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 09/26/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit 517
09/26/02

9/10/02 Spot Equip, set pmp & tnks.

9/11/02 SICP 60#; SITP 50#; SIBHP 0#. NDWH & NUBOP. RU floor & Tbg Equip. TIH & set RBP @1506'. Load hole w/wtr & press tst csg to 1000#. Csg held pressure. TOH w/tbg. TIH w/3.125" gun & perf Fruitland Sand 1224'-1240'; 1280'-1286'; 1292'-1314'; w/2 JSPP.

9/12/02 RU & frac Fruitland Sand w/500 gals of 15% HCL acid, followed w/28,724# of 16/30 Erady snd; pmp w/70% nitrogen foam. Flw well on ¼" ck. Initial Csg press – 840# dropped to 600#

9/13/02 Flw test to pit on ¾" ck. Csg 160# & pressure @1300 IS 150#. 2385 MCFD from FS. Heavy snd washed out flw line to tnk. Well flwing to tst tnk & flwing @110#. Making light snd & light mist. 1805 mcfD from Fruitland Sand.

9/14/02 Flw testing.

9/15/02 Flw testing

9/16/02 Flw testing to tank. TIH w/mil & tbg, tag fill @1240'. C/O fill to 1505'. Heavy snd. Circ on BTM. Several sweeps. TOH w/Tbg & mill. RU sub to seal off well.

9/17/02 Kill w/80 bbls wtr. TIH w/tbg & mill. Tag fill @1460'. C/O w/air & mist to 1505'. Circ. RD swivel. TOH. Flw to tnk on ½" ck. Light to med. Snd & light mist. 250# dropped to 140# on csg. 1398 mcfD from Fruitland Sand.

9/18/02 Flw well to tnk on ½" ck. 811 mcfD from F.S. TIH w/tbg & mill. & tag fill @1425'. RU swivel. Circ w/ air & mist. C/O fill to plg. Mill out RBP @1506'. C/O to PBTD. Tag fill @1600. C/O & mill up rest of plg to PBTD. Run several soap sweeps. TOH w/tbg. Secure location for night.

9/19/02 TIH w/tbg & tag fill @1630'. RU & C/O to PBTD. Run several sweeps. TOH w/tbg to top perf. SDFN.

9/20/02 SICP 130#. TIH w/BHA, Tbg & tag fill @1650'. C/O to PBTD. RU & land tbg @1608'. NDBOP & NUWH. RDSU MOSU.