

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078019	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. E. H. Pipkin #29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 995' FNL & 1,635' FEL, Sec 35, T28N, R11W, Unit N At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-045-28547	
14. PERMIT NO. 30-045-28547		10. FIELD AND POOL, OR WILDCAT Fruitland Coal	
15. DATE SPUDDED 5/23/91		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T28N, R11W	
16. DATE T.D. REACHED 5/26/91		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2/4/2000		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5,905' GL		19. ELEV. CASINGHEAD 5,905'	
20. TOTAL DEPTH, MD & TVD 2,005' MD & TVD		21. PLUG, BACK T.D., MD & TVD 1,970' MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS 0' TO TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1,592' to 1,796' (MD & TVD) Upper & lower Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP/DIL/SFL/GR/LDC/CNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20	134'	8-3/4"
4-1/2", J-55	10.5#	1966'	6-1/4"
			"B" + additives
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			1,833'
			n/a
31. PERFORATION RECORD (Interval, size and number) 1,592'-94", 1,620'-22", 1,649'-51", 1,687'-89", 1,727'-30' & 1,783'-96' (4 JSPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		1,783'-96'	
		211 bbls 20# gel, 70Q foam &	
		(6/19/91)	
		64,700# 12/20 sd	
		1,592'-1,730'	
		500 gals 15% HCL, 33,988 gals 70Q	
		(2/2/2000)	
		foam, 1400# 40/70 & 50000# 20/40	
33.* PRODUCTION			
DATE FIRST PRODUCTION 02/04/2000		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping, 1-1/2" pump, 8 SPM & 42" SL	
DATE OF TEST 2/12/2000		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 109
FLOW TUBING PRESS. 52	CASING PRESSURE 35	WATER - BBL. 2	GAS - OIL RATIO 109
CALCULATED 24-HOUR RATE 0		OIL GRAVITY - API (CORR.) 2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
FARMINGTON FIELD OFFICE		DATE 3/31/2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Ss.	673'	673'
				Kirtland Sh.	781'	781'
				Fruitland Fm.	1,577'	1,577'
				Pictured Cliffs	1,796'	1,796'