

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-28548
Address P.O. BOX 977 FARMINGTON NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E.H. PIPKIN	Well No. 28	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF 078019
Location				
Unit Letter M	: 825	Feet From The SOUTH	Line and 840	Feet From The WEST
Section 36	Township 28N	Range 11W	NMPM	SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SUNTERRA GAS GATHERING CO.	P.O. BOX 1899 BLOOMFIELD NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
		Is gas actually connected?
		NO
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
		X	X					
Date Spudded 05-26-91	Date Compl. Ready to Prod. 07-11-91	Total Depth 1870'		P.B.T.D. 1836'				
Elevations (DF, RKB, RT, GR, etc.) 5716' GR	Name of Producing Formation BASIN FRUITLAND COAL	Top Oil/Gas Pay 1440'		Tubing Depth 1637'				
Perforations 1440'-50' 1606'-1620' 4JSPF 96 Holes .40 Dia.				Depth Casing Shoe 1865'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"	7" 20#		134'		124 SK CL "B" & ADD.			
6 1/4"	4 1/2" 10.5#		1865'		650 SK 50/50 Poz &			
	2 3/8" 4.7#		1637'		40 SK CL "B" & ADD.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Rse To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV

GAS WELL			
Actual Prod. Test - MCF/D 200	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pacer, back pr.) ORIFICE	Tubing Pressure (Shut-in) 127 psi	Casing Pressure (Shut-in) 142 psi	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
FRED LOWERY
Title
OPERATIONS SUPT.
Date
SEPT 4, 1991
Telephone No.
327-1439

OIL CONSERVATION DIVISION

Date Approved
By
ORIGINAL SIGNED BY ERNIE BUSCH
Title
DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.