State of New Mexico Energy, Minerals & Natural Resources Department Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Cop

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND A Toperator Name and Address Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201								OGRID Number 000778 Reason for Filing Code CH Effective 5-01-1996		
	API Number				5 p	ool Name ruitland Coal				⁶ Pool Code 71629
30-045-28757 7 Property Code						perty Name			9 Well No.	
· FR	00570			Gallegos			S Canyon Unit		416	
JL or lot no.	Surface I	Ocation Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	ne East/W	est line	County
G			11W		2035	NORTH	1695	EA	ST	SAN JUAN
II] L or lot no.	Bottom	Hole Lo		Lot Idn	Feet from the	North/South line	Feet from the	e East/W	est line	County
						14			17.0	129 Expiration Date
Lse Code F	1	g Method Cod	}	onnection Da 3/1994	ate 15 C-129 Perm		C-129 Effective N/A	Date	., (.	N/A
		<u>Franspor</u>	ters			²⁰ POD	21 O/G	22 pc	TT III CI	R Location
18 Transpo OGRII	orter D		⁹ Transporte and Add	ress		20 POD	O/G		and Descr	
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. Well	Comple	tion Data	a							
25 S	25 Spud Date		²⁶ Ready Date							
30 V 1 0				y Date	27	TD	28 P	PBTD		29 Perforations
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	³⁰ Hole Size		²⁶ Read					PBTD	33 S	
I. Well	l Test D	ata	26 Read	Casing & T	Fubing Size	32	Depth Set			acks Cement
I. Well		ata	²⁶ Read	Casing & T			Depth Set	38 Tbg. Pressu		
I. Well	l Test D	ata 35 Gas D	26 Read	Casing & T	Fubing Size	32	Depth Set			acks Cement
I. Well 34 Date 40 Cho	l Test Di New Oil	ata 35 Gas D	26 Read	Casing & T	Fubing Size 36 Test Date 42 Water	37 Test Let	Depth Set	38 Tbg. Pressu	ıre	acks Cement 39 Csg. Pressure 45 Test Method
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